



## Enhancement and Strengthening of Power Transmission Network in Eastern Region (P159974)

SOUTH ASIA | Bangladesh | Energy & Extractives Global Practice |  
IBRD/IDA | Investment Project Financing | FY 2018 | Seq No: 1 | ARCHIVED on 01-Jun-2018 | ISR32721 |

Implementing Agencies: Power Grid Company of Bangladesh Limited (PGCB), People's Republic of Bangladesh

### Key Dates

#### Key Project Dates

Bank Approval Date:29-Mar-2018

Effectiveness Date:--

Planned Mid Term Review Date:15-Dec-2020

Actual Mid-Term Review Date:--

Original Closing Date:31-Dec-2022

Revised Closing Date:31-Dec-2022

### Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The proposed project aims to increase the transmission capacity and reliability of the electricity network in the eastern region and strengthen the institutional capacity of the Power Grid Company of Bangladesh Limited (PGCB).

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

### Components

Name

Enhancement and Strengthening of Power Network:(Cost \$686.60 M)

Institutional Development and Implementation Support:(Cost \$31.46 M)

### Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	--	● Satisfactory
Overall Implementation Progress (IP)	--	● Moderately Satisfactory
Overall Risk Rating	--	● Substantial

### Implementation Status and Key Decisions



Although the project has been approved by ECNEC on February 27, 2018 and World Bank Board on March 29, 2018, the implementation of project activities couldn't yet start due to delay in appointing the Project Director.

The Financing Agreement of the project between IDA and the Ministry of Finance has been signed on April 10, 2018. A Subsidiary Loan Agreement (SLA) between the Ministry of Finance and the implementing agency needs to be signed before the IDA credit could be declared effective. There has been delay in getting the SLA signed as well.

## Risks

### Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	● Substantial	--	● Substantial
Macroeconomic	● Moderate	--	● Moderate
Sector Strategies and Policies	● Moderate	--	● Moderate
Technical Design of Project or Program	● Low	--	● Low
Institutional Capacity for Implementation and Sustainability	● Moderate	--	● Moderate
Fiduciary	● High	--	● High
Environment and Social	● Moderate	--	● Moderate
Stakeholders	● Moderate	--	● Moderate
Other	--	--	--
Overall	● Substantial	--	● Substantial

## Results

### Project Development Objective Indicators

#### ► Increase in transformation capacity in the project area (Kilovolt-Amphere(KVA), Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	2,775,000.00	--	2,775,000.00	11,815,000.00
Date	30-Sep-2017	--	20-May-2018	30-Jun-2022

#### ► Average interruption frequency per year in the project area (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target



Value	110.00	--	110.00	40.00
Date	30-Sep-2017	--	20-May-2018	30-Jun-2022

► People provided with new or improved electricity service (Number, Corporate)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	30,258,000.00	--	30,258,000.00	32,833,000.00
Date	30-Sep-2017	--	20-May-2018	30-Jun-2022

► Improvement in maintenance and financial management practices (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	25-Sep-2017	--	20-May-2018	31-Dec-2019

Overall Comments

Intermediate Results Indicators

► Transmission lines constructed under the project (Kilometers, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	290.00
Date	30-Sep-2017	--	20-May-2018	30-Jun-2022



► Transmission lines rehabilitated under the project (Kilometers, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	157.00
Date	30-Sep-2017	--	20-May-2018	30-Jun-2020

► Substations constructed under the project (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	13.00
Date	30-Sep-2017	--	20-May-2018	30-Jun-2022

► Substations rehabilitated under the project (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	1.00
Date	30-Sep-2017	--	20-May-2018	30-Jun-2020

► Corporate maintenance strategy developed (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	25-Sep-2017	--	20-May-2018	30-Jun-2021



► Live line maintenance implemented (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	25-Sep-2017	--	20-May-2018	30-Jun-2021

► Fixed asset registry in place (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	25-Sep-2017	--	20-May-2018	31-Dec-2019

► Financial Management system implemented (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	30-Sep-2017	--	20-May-2018	31-Dec-2020

► Improved customer (or beneficiary) satisfaction with new or improved electricity service (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	25-Sep-2017	--	20-May-2018	31-Mar-2021



## ▶ Percentage of female staff trained from total staff trained (Percentage, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	30.00
Date	25-Sep-2017	--	20-May-2018	31-Mar-2022

## Overall Comments

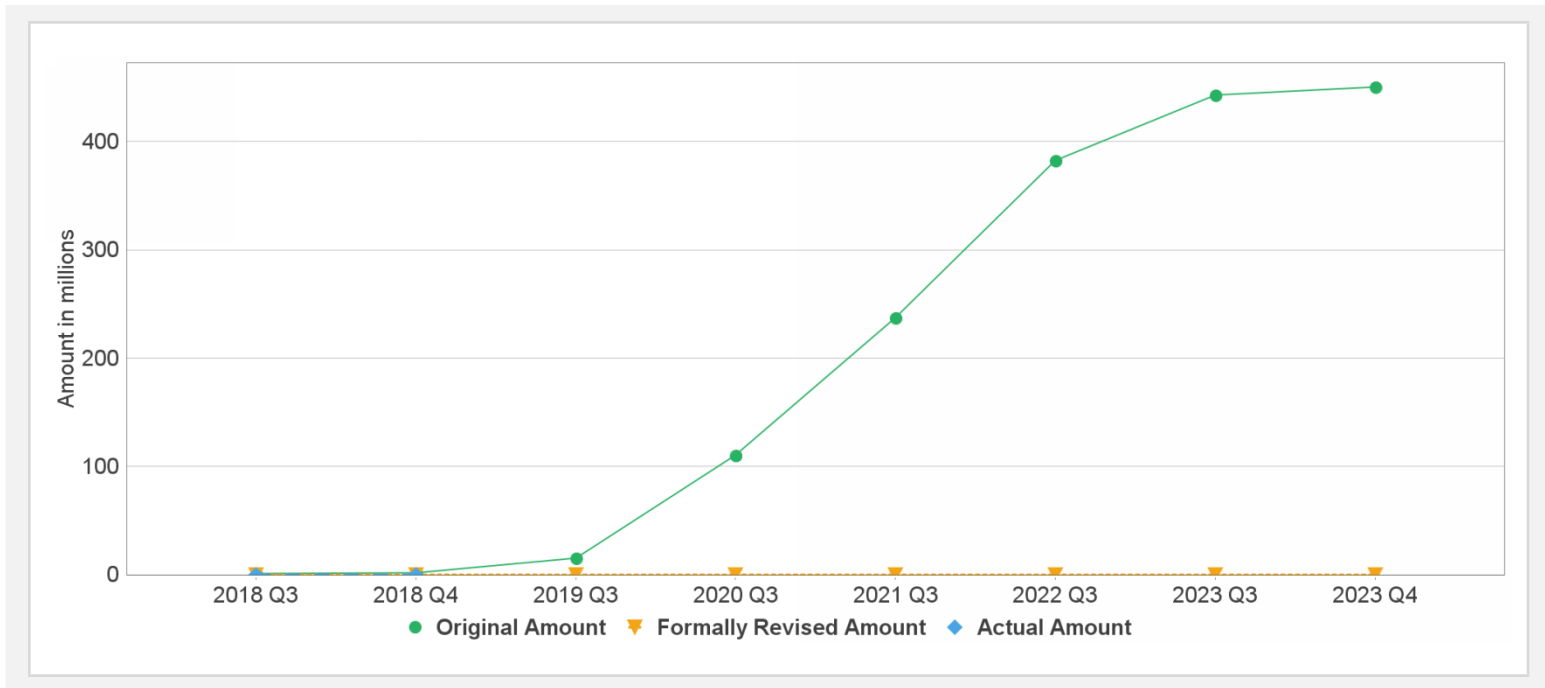
**Data on Financial Performance****Disbursements (by loan)**

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	Disbursed
P159974	IDA-61770	Not Effective	USD	450.64	450.64	0.00	0.00	446.52	0%

**Key Dates (by loan)**

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P159974	IDA-61770	Not Effective	29-Mar-2018	10-Apr-2018	--	31-Dec-2022	31-Dec-2022

**Cumulative Disbursements**



## Restructuring History

There has been no restructuring to date.

## Related Project(s)

There are no related projects.