

Implementation Status & Results
Ghana
Gas and Oil Capacity Building Project (P120005)

Operation Name: Gas and Oil Capacity Building Project (P120005)	Project Stage: Implementation	Seq.No: 2	Status: ARCHIVED	Archive Date: 13-Aug-2011
Country: Ghana	Approval FY: 2011			
Product Line: IBRD/IDA	Region: AFRICA	Lending Instrument: Technical Assistance Loan		
Implementing Agency(ies):				

Key Dates

Board Approval Date	20-Dec-2010	Original Closing Date	30-Jun-2015	Planned Mid Term Review Date	Last Archived ISR Date	13-Aug-2011
Effectiveness Date	20-May-2011	Revised Closing Date	30-Jun-2015	Actual Mid Term Review Date		

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The project objective is to (i) improve public management and regulatory capacity while enhancing transparency; and (ii) strengthen local technical skills in Ghana's emerging oil and gas sector.

Has the Project Development Objective been changed since Board Approval of the Project?

Yes No

Component(s)

Component Name	Component Cost
A.1 Resource Management	7.80
A.2 Data Management	10.00
A.3 Environmental Management	4.00
A.4 Revenue Management	1.00
A.5 Enhancing Sector Governance	3.00
B.1 Vocational Training Support	4.70
B.2 Tertiary Education and Research Support	6.00

Overall Ratings

	Previous Rating	Current Rating
Progress towards achievement of PDO	Moderately Satisfactory	Moderately Satisfactory
Overall Implementation Progress (IP)	Moderately Satisfactory	Moderately Satisfactory
Overall Risk Rating	High	High

Implementation Status Overview

Implementation progress over the past six months has been uneven with some components advancing well and others experiencing delays. Disbursements have started to pick-up to reach about \$3.1 million (less than 10% of the total credit amount), but they are still well below the projected estimates (less than 10% of the total credit amount). The Project Coordination Unit (PCU) at Ministry of Energy (MoE) is performing at a high level, adding a degree of confidence that implementation progress will pick up substantially in 2012. Institutions within GOG are mobilizing to build capacity, and work programs have been agreed upon with almost all beneficiary institutions for 2012. This includes the Petroleum Commission which came into existence in November 2011. However, the data repository (allocation of \$10 million) and environmental management (allocation of \$4 million) components are experiencing serious delays. To overcome bottlenecks to the implementation, key actions have been agreed upon with the beneficiary agencies, including: (i) information exchanges between the Bank and EPA on the specific scope of the laboratory at the Environmental Protection Agency (EPA) and (ii) the formalization of an agreement between Ghana National Petroleum Company and the Petroleum Commission on the details of the transition of the data repository.

Locations

Country	First Administrative Division	Location	Planned	Actual
Ghana	Not Entered	Tema		
Ghana	Not Entered	Takoradi		
Ghana	Not Entered	Sekondi		
Ghana	Not Entered	Kumasi		
Ghana	Not Entered	Kikam		
Ghana	Not Entered	Ghana	✓	✓
Ghana	Not Entered	Accra		

Results

Project Development Objective Indicators

Indicator Name	Core	Unit of Measure		Baseline	Current	End Target
Trained staff at MoE and Regulator	<input type="checkbox"/>	Number	Value	0.00	8.00	140.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Regulator	<input type="checkbox"/>	Number Sub Type Breakdown	Value	0.00	0.00	80.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments		Sub-component activated in Nov 2011	
MoE	<input type="checkbox"/>	Number Sub Type Breakdown	Value	0.00	8.00	60.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Trained EPA Staff	<input type="checkbox"/>	Number	Value	0.00	0.00	30.00

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			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Oil and gas contracts available to the public	<input type="checkbox"/>	Text	Value	No	No	Yes
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Students completing training at KTI, TTI, and RMU	<input type="checkbox"/>	Number	Value	0.00	0.00	1700.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
KTI	<input type="checkbox"/>	Number Sub Type Breakdown	Value	0.00	0.00	200.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
TTI	<input type="checkbox"/>	Number Sub Type Breakdown	Value	0.00	0.00	500.00
			Date	29-Nov-2010		30-Jun-2015
			Comments			
RMU	<input type="checkbox"/>	Number Sub Type Breakdown	Value	0.00	0.00	1000.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Students in Petroleum Engineering at KNUST using petroleum laboratory	<input type="checkbox"/>	Number	Value	0.00	0.00	300.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Direct project beneficiaries	<input checked="" type="checkbox"/>	Number	Value	0.00	8.00	1270.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Female beneficiaries	<input checked="" type="checkbox"/>	Percentage Sub Type Supplemental	Value	0.00	50.00	10.00

Intermediate Results Indicators

Indicator Name	Core	Unit of Measure		Baseline	Current	End Target
Number of faculty in Petroleum Engineering	<input type="checkbox"/>	Number	Value	3.00	4.00	10.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			

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Installed improved fundamentals labs for foundation courses in petroleum engineering and petrochemical engineering	<input type="checkbox"/>	Text	Value	No	No	Yes
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Installed international standard lab at KNUST for training in petroleum engineering and petrochemical engineering	<input type="checkbox"/>	Text	Value	No	No	Yes
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
KTI, TTI, and RMU offering courses in technical training for oil and gas sector	<input type="checkbox"/>	Text	Value	No	No	Yes
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Information Resource Centers established at the regional and district levels in Western Region	<input type="checkbox"/>	Number	Value	0.00	0.00	7.00
			Date	30-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Satellite	<input type="checkbox"/>	Number Sub Type Breakdown	Value	0.00	0.00	6.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Regional	<input type="checkbox"/>	Number Sub Type Breakdown	Value	0.00	0.00	1.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Number of users per month of the Independent Information Resource Center	<input type="checkbox"/>	Number	Value	0.00	0.00	250.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Regular supply of communication from public sector on oil and gas issues, as measured by: Incr in hits on MoE website	<input type="checkbox"/>	Percentage	Value	0.00	100.00	50.00
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments		MoE's website was launched in February 2011. The average hits per month is 95. Total hits from Feb 2011 to Feb 2012 was of 1140.	
Number of quarterly publications issued	<input type="checkbox"/>	Number Sub Type Supplemental	Value	0.00	0.00	4.00
			Date			
			Comments			
EPA equipped to monitor and respond to environmental concerns	<input type="checkbox"/>	Text	Value	No	No	Yes
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			

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Petroleum data managed in modern National Data Repository	<input type="checkbox"/>	Text	Value	No	No	Yes
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
Future regulator offices outfitted (if regulator established)	<input type="checkbox"/>	Text	Value	No	No	Yes
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			
MoE offices upgraded	<input type="checkbox"/>	Text	Value	No	Yes	Yes
			Date	29-Nov-2010	17-Feb-2012	30-Jun-2015
			Comments			

Data on Financial Performance (as of 07-Sep-2011)

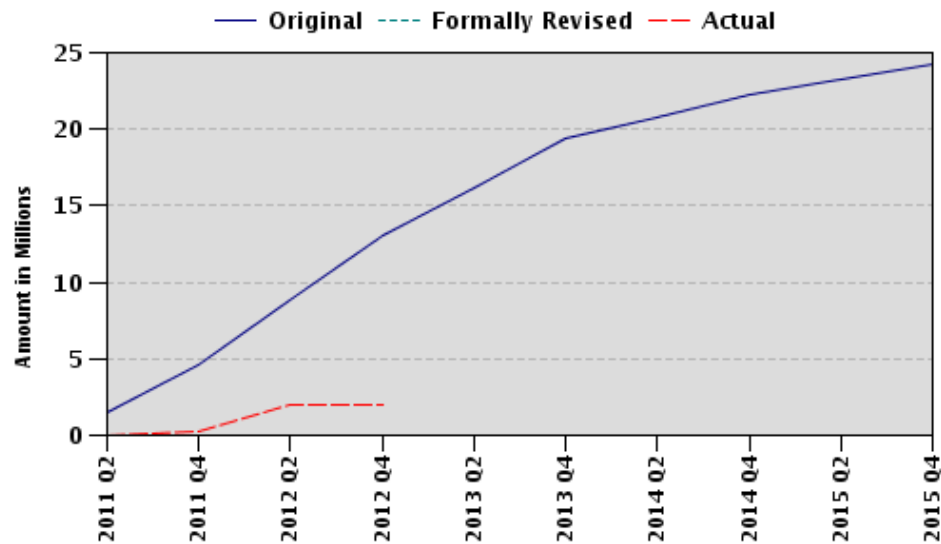
Financial Agreement(s) Key Dates

Project	Loan No.	Status	Approval Date	Signing Date	Effectiveness Date	Closing Date
P120005	IDA-48470	Effective	20-Dec-2010	11-Apr-2011	20-May-2011	30-Jun-2015

Disbursements (in Millions)

Project	Loan No.	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Disbursed
P120005	IDA-48470	Effective	XDR	24.20	24.20	0.00	1.95	22.25	8.00

Disbursement Graph



Key Decisions Regarding Implementation

None

Restructuring History

There has been no restructuring to date.

Related Projects

There are no related projects.