



## Energy Community of South East Europe APL Program - APL 5 for Albania DAM SAFETY (P110481)

EUROPE AND CENTRAL ASIA | Albania | Energy & Extractives Global Practice |  
IBRD/IDA | Investment Project Financing | FY 2008 | Seq No: 19 | ARCHIVED on 28-May-2021 | ISR45655 |

Implementing Agencies: Albanian Power Corporation (KESH), Albania Financial Supervisory Authority

## Key Dates

### Key Project Dates

Bank Approval Date: 30-Jun-2008

Effectiveness Date: 16-Dec-2008

Planned Mid Term Review Date: 30-Nov-2015

Actual Mid-Term Review Date: 07-Apr-2016

Original Closing Date: 31-Dec-2013

Revised Closing Date: 31-Dec-2021

## Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The objectives of the Project are to: (i) contribute to safeguarding the hydroelectric dams on the Drin and Mat river cascades in the territory of the Borrower; and (ii) improve the operational efficiency of said hydroelectric dams and enhance the stability of power supply in the regional market.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

## Components Table

Name

Physical infrastructure investments:(Cost \$54.81 M)  
Technical Assistance and Training:(Cost \$10.98 M)

## Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Satisfactory
Overall Implementation Progress (IP)	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Satisfactory
Overall Risk Rating	<input type="checkbox"/> Moderate	<input type="checkbox"/> Moderate

## Implementation Status and Key Decisions

After commencement of works in January 2019, the contractor for rehabilitation of spillways, Ciltug from Turkey is progressing with spillway rehabilitation on both HPPs.

The project implementation progress is so far satisfactory. The rehabilitation works have been completed in the following elements: (i) Fierza HPP – The rehabilitation works to Spillway Tunnel No.3 (including Stoplog and Radial Gate) have been completed in September 2020. The new shelter in gate house (control room) has been completed on February 2021. The final successful test was conducted in March 2021, reaching 100% opening, which means full discharge capacity. The Spillway Tunnel No.3 is handed over to KESH; (ii) Fierza HPP – The rehabilitation works to Spillway Tunnel No.4 have been completed for the Stoplog No.4 (December 2020) and Stoplog No.4 is handed over to KESH. The works for Radial Gate No.4 restarted in April 2021 after the wet season. The completion is expected in October 2021; (iii) Komani HPP – The rehabilitation works on the Spillway Tunnel No.3 have been completed for the Stoplog No.3 and the Stoplog No.3 is handed over to KESH. The works on Radial Gate No.4 restarted in April 2021, after the wet season. The completion is expected in October 2021



(iv) Komani HPP – The rehabilitation works to Spillway Tunnel No.4 (including Stoplog and Radial Gate) have been completed in October 2020. The successful test was conducted gradually reaching the 100% opening. The Spillway Tunnel No.4 is handed over to KESH.

Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	--	☐ Moderate	☐ Moderate
Macroeconomic	--	☐ Low	☐ Low
Sector Strategies and Policies	--	☐ Moderate	☐ Moderate
Technical Design of Project or Program	--	☐ Moderate	☐ Moderate
Institutional Capacity for Implementation and Sustainability	--	☐ Moderate	☐ Moderate
Fiduciary	--	☐ Moderate	☐ Moderate
Environment and Social	--	☐ Low	☐ Low
Stakeholders	--	☐ Low	☐ Low
Other	--	☐ Moderate	☐ Moderate
Overall	--	☐ Moderate	☐ Moderate

Results

PDO Indicators by Objectives / Outcomes

Regional Market Liberalization				
▶ Regional Market Liberalization (Text, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0% in most countries	Finally, the shareholding arrangement between both the Albanian and the Kosovar transmission companies (OST-AL and KOSTT-KO) was concluded and signed on October 6, 2020. In June 2020, the Kosovar power transmission operator submitted its shareholding offer. The	The shareholding arrangement between both the Albanian and the Kosovar transmission companies (OST-AL and KOSTT-KO) was concluded and signed on October 6, 2020. The ALPEX has been registered on October 23, 2020. The selection of the service	The Albanian Power Exchange to be Functional and Operational



		<p>selection of the service provider is ongoing and is expected to be awarded by December 2020. It is expected that ALPEX will commence its dry-run operation in April 2021, and the first Day Ahead Market (DAM) auction is expected in July 2021.</p> <p>The deregulation process is continuing. After twelve customers connected in HV are qualified as eligible; the other 96 MV customers connected in 35 kV were deregulated (half of supplied by distribution with "market base price"). The other group of customers potential to be deregulated are the customers connected in MV (20, 10, 6 kV); there are around 4000 customers. OSHEE (distribution company) reported that it is working on standard load profile, identifying customers in low-voltage levels for deregulation and for alternative suppliers.</p>	<p>provider is ongoing; the tender commenced on March 2021 and the contract will be awarded possibly on July 2021. It is expected that ALPEX will commence its dry-run operation in April 2022, and the first Day Ahead Market (DAM) auction is expected in June 2022 (postponed for one year), including the coupling with Kosovo. The Intraday Market will be operated on April 2023.</p> <p>The deregulation process is continuing. After twelve customers connected in HV are qualified as eligible; the other 96 MV customers connected in 35 kV were deregulated (only 25% of customers are supplied by OSHEE/FTL with monthly "market base price"). The other group of customers potential to be deregulated are the customers connected in MV (20, 10, 6 kV); there are around 4000 customers. OSHEE (distribution company) reported that it is working on standard load profile, identifying customers in low-voltage levels for deregulation and for alternative suppliers.</p>	
Date	10-Mar-2011	30-Oct-2020	28-May-2021	31-Dec-2021
Comments:	<p>The power exchange will speed up the electricity market liberalization and deregulation. OST, Albania's state-owned transmission system operator (TSO), has established a company to operate the power exchange. The shareholding agreement for the Albanian Power Exchange (ALPEX) was just concluded, paving the way for initial operation in the first half of 2022 (postponed for one year). The Council of Ministers approved the establishment of ALPEX on May 15, 2019. In June 2020, the Kosovar power transmission operator submitted its shareholding offer. Finally, the shareholding arrangement between both the Albanian and the Kosovar transmission companies (OST-AL and KOSTT-KO) was concluded and signed on October 6, 2020. The ALPEX is registered on October 23, 2020. The selection of the service provider is ongoing; the tender commenced on March 2021 and the contract will be awarded possibly on July 2021. It is expected that ALPEX will commence its dry-run operation in April 2022, and</p>			



the first Day Ahead Market (DAM) auction is expected in June 2022 (postponed for one year), including the coupling with Kosovo. The Intraday Market will be operated on April 2023.

Improve the dams' operation efficiency

► Improve the dams' operation efficiency (Gigawatt-hour (GWh), Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	15.00	25.00	31.00
Date	19-May-2008	30-Oct-2020	28-May-2021	31-Dec-2021
Comments:	<p>The electromechanical rehabilitation works for Komani HPP (the largest hydro power plant in Albania) is fully completed on March 2019; The refurbishment and rehabilitation of all four units have increased the power plant: (i) reliability (the availability of units is high and the benefit from the cascade operation during good hydrology is significant) and (ii) efficiency (water leakages are eliminated and the estimated GWh 25 lost during one year is reduced to zero). The full rehabilitation of all spillway capacities in Fierza HPP, Komani HPP and Vau Deja HPP will increase significantly the efficiency and the benefit from cascade operation (Optimization factor).</p>			

Safeguarded dams and generation capacities

► Safeguarded dams and generation capacities (Text, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	Safeguard measures are not functional	<p>The main hydropower capacities in Albania are affected by safeguards measures (Drin and Mat Rivers Cascades). The dam geological, seismic and geodetic monitoring systems are functional (both Cascades). COMPLETED.</p> <p>The Rockfall danger protection works in all three Drin River Dams are COMPLETED</p> <p>Komani dam toe rehabilitation works are COMPLETED on July 2016</p> <p>KESH and Albanian institution are adopting the recommendations of "Strengthening of the Institution set-up of Dam Safety and Emergency Preparedness" study. COMPLETED</p> <p>Rehabilitation works in Komani HPP are completed and four</p>	<ul style="list-style-type: none"> <li>The main hydropower capacities in Albania are affected by safeguards measures (Drin and Mat Rivers Cascades).</li> <li>The dam geological, seismic and geodetic monitoring systems are functional (both Cascades). COMPLETED.</li> <li>The Rockfall danger protection works in all three Drin River Dams are COMPLETED</li> <li>Komani dam toe rehabilitation works are COMPLETED on July 2016</li> <li>KESH and Albanian institution are adopting the recommendations of "Strengthening of the Institution set-up of Dam Safety and Emergency Preparedness" study. COMPLETED</li> </ul>	Safeguard remedies are implemented at Drin and Mat Rivers Cascades



		<p>generation units are in operation.          COMPLETED on March 2019.          The contract for Fierza and Komani's Spillways Rehabilitation works, is in implementation phase since January 2019. The rehabilitation works have been completed in Tunnel Nb3 in Fierza HPP and Tunnel Nb4 in Komani HPP. The operational spillway capacity ready for winter/rainy season, is doubled (1,600 m3/sec) in Fierza HPP (compared with that before the rehabilitation) and is back to the designed capacity (3,600 m3/sec) in Komani HPP.</p>	<ul style="list-style-type: none"> <li>• Rehabilitation works in Komani HPP are completed and four generation units are in operation</li> <li>• COMPLETED on March 2019.</li> <li>• The rehabilitation works have been completed in Spillway Tunnel Nb3 in Fierza HPP (1780 m3/sec) and Spillway Tunnel Nb4 in Komani HPP (1700 m3/sec). Last winter (October2020 - April2021) has been verified the satisfactory operation of spillway capacities in both power plants. The rehabilitation works are continuing for Radial Gate Nb4 in Fierza HPP (Stoplog Nb4 is completed) and Radial Gate Nb3 in Komani HPP (Stoplog nb3 is completed), and should be completed in October 2021</li> </ul>	
Date	19-May-2008	30-Oct-2020	28-May-2021	31-Dec-2021
Comments:	<p>The significant contribution of the project is focused on safeguarding the hydropower dams on the Drin River Cascade in the territory of Albania. The main hydro power capacities are directly affected by safeguards remedial measures including those with very high priority, high priority and medium priority: (i) the dam geological, seismic and geodetic monitoring systems are functional; (ii) KESh and Albanian institution are implementing the strengthening of the Institution set-up of Dam Safety and Emergency Preparedness based on risk analysis; (iii) the Komani dam toe is fully reinstated; (iv) the Rockfall danger protection is implemented in three hydro power plants; (v) four units in Komani HPP are renovated and re-commissioned; (vi) the rehabilitation of Spillways in three power plants are in implementation phase; and (vii) the recommendation for the hydrology risk management and new additional spillway capacities in Komani and Fierza HPPs are provided.</p>			

**Overall Comments**

The EnC Secretariat pointed out the positive developments in the establishment of day-ahead markets in Albania. However, the pace of reforms in the WB6 region overall must be accelerated if market coupling is to take place within the time horizon foreseen. The establishment of a legal framework harmonized with the Third Energy Package and a power exchange, the key prerequisites, are yet to be completed by all WB6 Contracting Parties. The EnC Sekretaria is urging the GoA to speed up the distribution unbundling and limiting the market power of OSHEE. The partial unbundling of three activities under the holding umbrella is carried out and be finalized during this year. The restructuring is ongoing, but the COVID-19 crisis and the political election have postponed the procedures and actions.

Drin River Cascade operational efficiency is significantly improved. The generation is increased, and the Bank provided the recommendations and tool for the simulation of the Albanian system in order to optimize the utilization of hydro resources. The Drin River SCADA system (including the alarm system) is in implementation phase. The electromechanical rehabilitation works for Komani HPP (the largest hydro power plant in Albania) is fully completed on March 2019 and the refurbishment and rehabilitation of all four units have increased the power plant: (i) reliability (the availability of units is high and the benefit from the cascade operation during good hydrology is significant) and (ii) efficiency (water leakages are eliminated and the estimated GWh 25 lost during a year is reduced to zero).



Intermediate Results Indicators by Components

Physical Infrastructure Investments				
► The rehabilitated spillways are tested and functional for very high priority investments (Text, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	Feasibility Study (FS) completed	<p>The rehabilitation works have been completed in the following elements: (i) to Fierza HPP – The rehabilitation works to Spillway Tunnel No.3 (including Stoplog and Radial Gate) have been completed in September 2020. The test was conducted successfully, gradually reaching around 50% opening, which means around 800 cubic meters per second discharge. This is KESH record discharge since the original construction; (ii) to Fierza HPP – The rehabilitation works to Spillway Tunnel No.4 are ongoing; the works for the Stoplog No.4 will be completed in December 2020 and the works for Radial Gate No.4 will be resumed in May 2021 after the winter/rainy season; (iii) to Komani HPP – The rehabilitation works on the Spillway Tunnel No.3 have been completed for the Stoplog No.3 and the works on Radial Gate No.4 will be resumed in May 2021, after the winter/rainy season; and (iv) to Komani HPP – The rehabilitation works to Spillway Tunnel No.4 (including Stoplog and Radial Gate) have been completed in October 2020. The test was successfully conducted, gradually reaching the 100% opening. kfW is financing the Spillway Gates Rehabilitation and new</p>	<p>The rehabilitation works have been completed in the following elements: (i) Fierza HPP – The rehabilitation works to Spillway Tunnel No.3 (including Stoplog and Radial Gate) have been completed in September 2020. The new shelter in gate house (control room) has been completed on February 2021. The final successful test was conducted in March 2021, reaching 100% opening, which means full discharge capacity. The Spillway Tunnel No.3 is handed over to KESH; (ii) Fierza HPP – The rehabilitation works to Spillway Tunnel No.4 have been completed for the Stoplog No.4 (December 2020) and Stoplog No.4 is handed over to KESH. The works for Radial Gate No.4 restarted in April 2021 after the wet season. The completion is expected in October 2021; (iii) Komani HPP – The rehabilitation works on the Spillway Tunnel No.3 have been completed for the Stoplog No.3 and the Stoplog No.3 is handed over to KESH. The works on Radial Gate No.4 restarted in April 2021, after the wet season. The completion is expected in October 2021; (iv)</p>	Rehabilitation tested and completed



	Stop-logs in Vau Deja Dams; the progress is reported on rehabilitation on two stoplogs in Zadeja Dam. The works for new stoplog in Qyrmaq dam will start in February 2021.	Komani HPP – The rehabilitation works to Spillway Tunnel No.4 (including Stoplog and Radial Gate) have been completed in October 2020. The successful test was conducted gradually reaching the 100% opening. The Spillway Tunnel No.4 is handed over to KESH. kfW is financing the Spillway Gates Rehabilitation and new Stop-logs in Vau Deja Dams. The actual works at the Zadeja Dam are progressing very slowly, with significant delays due to repeated claims by the Contractor and a slower approval process. Actually, the rehabilitation works for the Stoplog have been completed and the works for two Radial Gates (Bay No1 and Bay No2) started. The works for new Stoplog in Qyrmaq dam has not yet started. After the underwater inspection, the new design for new stoplog is required (some dimensions were not correct). The second design will be provided by the contractor for review and approval by KESH and ALCOLD..		
Date	10-Mar-2011	30-Oct-2020	28-May-2021	31-Dec-2021
► High priority remedial measures completed (Text, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	FS completed	The Intermediate Indicator is COMPLETED (i) The Electro-Mechanical Rehabilitation works in Komani HPP are completed. Four generation units are re-commissioned and in	The Intermediate Indicator is COMPLETED (i) The Electro-Mechanical Rehabilitation works in Komani HPP are completed. Four generation units are	Rehabilitation completed



		<p>operation since March 2019.</p> <p>(ii) The Dam's Instrumentation and Monitoring Systems are COMPLETED. The additional instruments and other facilities are provided by SECO and COMPLETED; the underwater inspection to verify the water leakages in Komani Dam, is COMPLETED.</p> <p>(iii) The Komani Dam toe rehabilitation works, the consolidation of scour area and dredging to the tailrace channel are COMPLETED.</p> <p>(iv) The Prefeasibility and Feasibility studies are both COMPLETED. The recommendations for new additional spillways in Fierza and Komani Dams are provided.</p>	<p>re-commissioned and in operation since March 2019.</p> <p>(ii) The Dam's Instrumentation and Monitoring Systems are COMPLETED. The additional instruments and other facilities are provided by SECO and COMPLETED; the underwater inspection to verify the water leakages in Komani Dam, is COMPLETED.</p> <p>(iii) The Komani Dam toe rehabilitation works, the consolidation of scour area and dredging to the tailrace channel are COMPLETED.</p> <p>(iv) The Prefeasibility and Feasibility studies are both COMPLETED. The recommendations for new additional spillways in Fierza and Komani Dams are provided.</p>	
Date	10-Mar-2011	30-Oct-2020	28-May-2021	31-Dec-2020
► Remedial measures of medium priority and operational improvements completed (Text, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	FS completed	<p>The intermediate Indicator is partially COMPLETED</p> <p>(i). The Risk Analysis and preparation of Emergency Preparedness Plan (EPP) is COMPLETED; the Albanian responsible institutions are adopting the recommendations provided in EPP.</p> <p>(ii) The internal organization is COMPLETED; the new dam safety department is established. The Internal Operational procedures are continuously improved. KESH is adopting the "Strengthening of the Institution set-up of Dam Safety and Emergency</p>	<p>The intermediate Indicator is partially COMPLETED</p> <p>(i). The Risk Analysis and preparation of Emergency Preparedness Plan (EPP) is COMPLETED; the Albanian responsible institutions are adopting the recommendations provided in EPP.</p> <p>(ii) The internal organization is COMPLETED; the new dam safety department is established. The Internal Operational procedures are continuously improved. KESH is adopting the</p>	Remedial measures and operational improvements completed





		<p>Preparedness” study recommendations.            (iii) The Rock-fall protection in Fierza HPP, Komani HPP and Vau Deja HPP are COMPLETED The rockfall danger protection and rockfall stochastic modeling are completed in all Drin Cascade Dam            (iv) The Drin River SCADA system (including the alarm system) is in implementation phase; that is financed by KfW            (v) Drin river operation optimization (WBG finances) - COMPLETED. The study (finalized in 2012) presents the results of the simulation of the Albanian system in order to optimize the utilization of hydro resources.</p>	<p>“Strengthening of the Institution set-up of Dam Safety and Emergency Preparedness” study recommendations.            (iii) The Rock-fall protection in Fierza HPP, Komani HPP and Vau Deja HPP are COMPLETED The rockfall danger protection and rockfall stochastic modeling are completed in all Drin Cascade Dam            (iv) The Drin River SCADA system (including the alarm system) is in implementation phase; that is financed by KfW            (v) Drin river operation optimization (WBG finances) - COMPLETED. The study (finalized in 2012) presents the results of the simulation of the Albanian system in order to optimize the utilization of hydro resources.</p>	
Date	10-Mar-2011	30-Oct-2020	28-May-2021	31-Dec-2020
<b>► Safety of Dams Expert Panel (Text, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	Terms of reference drafted	The Panel of Experts is fully operative; the individual contracts are valid until December 2020 and will be extended until December 2021.	The Panel of Experts is fully operative; the individual contracts are valid until December 2021. The final summary meeting between KESH and Panel will be held in fall 2021.	Panel in full operation.
Date	10-Mar-2011	30-Oct-2020	28-May-2021	31-Dec-2021
<b>► Hydrology analysis and water management (Text, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	Planning stag	The intermediate Indicator is COMPLETED	The intermediate Indicator is COMPLETED	The system is completed and functional



		The Prefeasibility and Feasibility studies are both COMPLETED. The recommendations for new additional spillways in Fierza and Komani Dams, are provided.	The Prefeasibility and Feasibility studies are both COMPLETED. The recommendations for new additional spillways in Fierza and Komani Dams, are provided.	
Date	10-Mar-2011	30-Oct-2020	28-May-2021	30-Jun-2019
Comments:				
►Emergency preparedness plan (Text, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	Planning stage	The intermediate indicator is COMPLETED The Risk Analysis and preparation of Emergency Preparedness Plan (EPP) is COMPLETED Albanian responsible authorities and institutions are adopting the recommendations provided in EPP	The intermediate indicator is COMPLETED The Risk Analysis and preparation of Emergency Preparedness Plan (EPP) is COMPLETED Albanian responsible authorities and institutions are adopting the recommendations provided in EPP	Continuation
Date	10-Mar-2011	30-Oct-2020	28-May-2021	31-Dec-2019
►Strengthen the capacities of KESH's dam safety department and AlbCOLD (Text, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	Planning stage	The intermediate Indicator is COMPLETED The internal organization is COMPLETED; the new dam safety department is established. The internal operational improvements are ongoing. KESH is adopting the "Strengthening of the Institution set-up of Dam Safety and Emergency Preparedness" study recommendations	The intermediate Indicator is COMPLETED The internal organization is COMPLETED; the new dam safety department is established. The internal operational improvements are ongoing. KESH is adopting the "Strengthening of the Institution set-up of Dam Safety and Emergency Preparedness" study recommendations	Completion
Date	10-Mar-2011	30-Oct-2020	28-May-2021	30-Jun-2019



► Prepare a new structure and organization for KESH Generation (Text, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	Planning stage	The internal organization is COMPLETED; the new dam safety department is established. The internal operational improvements are ongoing. KESH is adopting the "Strengthening of the Institution set-up of Dam Safety and Emergency Preparedness" study recommendations. KESH made an internal reorganization and listed the PMU under the KESH Generation Department. PMU has been always an independent unit under KESH CEO.	The internal organization is COMPLETED; the new dam safety department is established. The internal operational improvements are ongoing. KESH is adopting the "Strengthening of the Institution set-up of Dam Safety and Emergency Preparedness" study recommendations. KESH made an internal reorganization and listed the PMU under the KESH Generation Department. PMU has been always an independent unit under KESH CEO.	Completion
Date	10-Mar-2011	30-Oct-2020	28-May-2021	30-Jun-2019
► Financial management capacity building (Text, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	Planning stage	Financial Management (FM) TA: The contracted consulting firm has delivered all the tasks envisaged under the terms of reference. The final Report and the Consultant's Completion Report are submitted to KESH and accepted. One of the outputs of the TA has been the preparation of the financial statements for the year ended December 31, 2018 in compliance with International Financial Reporting Standards (IFRS)  KESH audited financial statements for 2018 and 2019. The draft audit opinion on 2018 financial statements (FS),	The assignment, completed in September 2020, aimed strengthening the KESH's financial management capacity in maintaining financial management systems and reporting in full compliance with IFRS standards. As a result of the assignment, the overall quality of the KESH financial statement has improved, as KESH addressed a number of IFRS departures and weaknesses. However, the Bank team notes that several bases for the audit opinion qualifications still remain unresolved as higher decision making	KESH's annual financial statements are prepared in full compliance with IFRS



submitted to KESH during the mission, anticipates two key issues: (i) the adequacy of the methodology used for the impairment review, and (ii) disagreement on the measurement and classification of financial instruments (especially those related to OSHEE and OST) and borrowings. The final audit opinion and audited financial statements are expected once both parties agree on the audit opinion. The audit has been prolonged because of the adjustments accounted in FS as an output of the FM TA, and related audit verifications, as well as delays due to Covid-19 lockdown and consequences. Despite disagreements in the opinion, there is an improvement in the quality of FS compared to prior years. In prior year audits, the significance of the limitations on the audit scope, did not allow the auditor to issue an audit opinion at all, while the current audit has identified the measurable impact of the disagreements, which allow users to be informed.

(from the board and shareholder) is required. The latter puts completion of the activity and achievement of the PDO-level indicator in jeopardy. In this regard, the Bank team has advised KESH management to inform the supervisory board and shareholder accordingly, and advise on the necessary steps to be taken to address the existing financial statements qualifications, aiming an unmodified opinion for the financial statements for the year 2020. The KESH team informed on the status of audited financial statements, in compliance with Bank audit requirements, for the year 2019 and 2020. The audit fieldwork for the year 2019, was completed and the respective audit report is forthcoming. The KESH team informed that the basis of qualifications presented the 2018 audit report remain unresolved for 2019 as well, including (i) the adequacy of the methodology used for the impairment review, (ii) disagreement on the measurement of certain borrowing items and financial instruments, and other presentation and classification departures. Meanwhile, the audit of KESH and project financial statements for the year 2020, has just started. The auditor's fieldwork is planned between June-August 2020, while the issuance of the audit report for the



			project and KESH entity is expected by September and October 2021, respectively.	
Date	10-Mar-2011	30-Oct-2020	28-May-2021	31-Dec-2021
<b>► Percentage of grievance received and addresses within agreed timeframe (Percentage, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	95.00
Date	31-Jan-2018	30-Oct-2020	28-May-2021	31-Dec-2021
Comments:	The Project has set up a GRM which is fully staffed and accessible to all citizens but no complaints have been received to date. A staff member in the implementing agency, Mr. Fatos Bundo, is assigned to receive feedback/complaints and to facilitate a process by which feedback would be addressed and follow up would take place. A logbook has been set up as part of this. The GRM is supported by a phone and email hotline and accepts complaints in writing. Information about the GRM is made available at project sites and in neighbor communities, which reflects a recent attempt of the implementing agency to support knowledge about the GRM within communities.			

## Performance-Based Conditions

### Data on Financial Performance

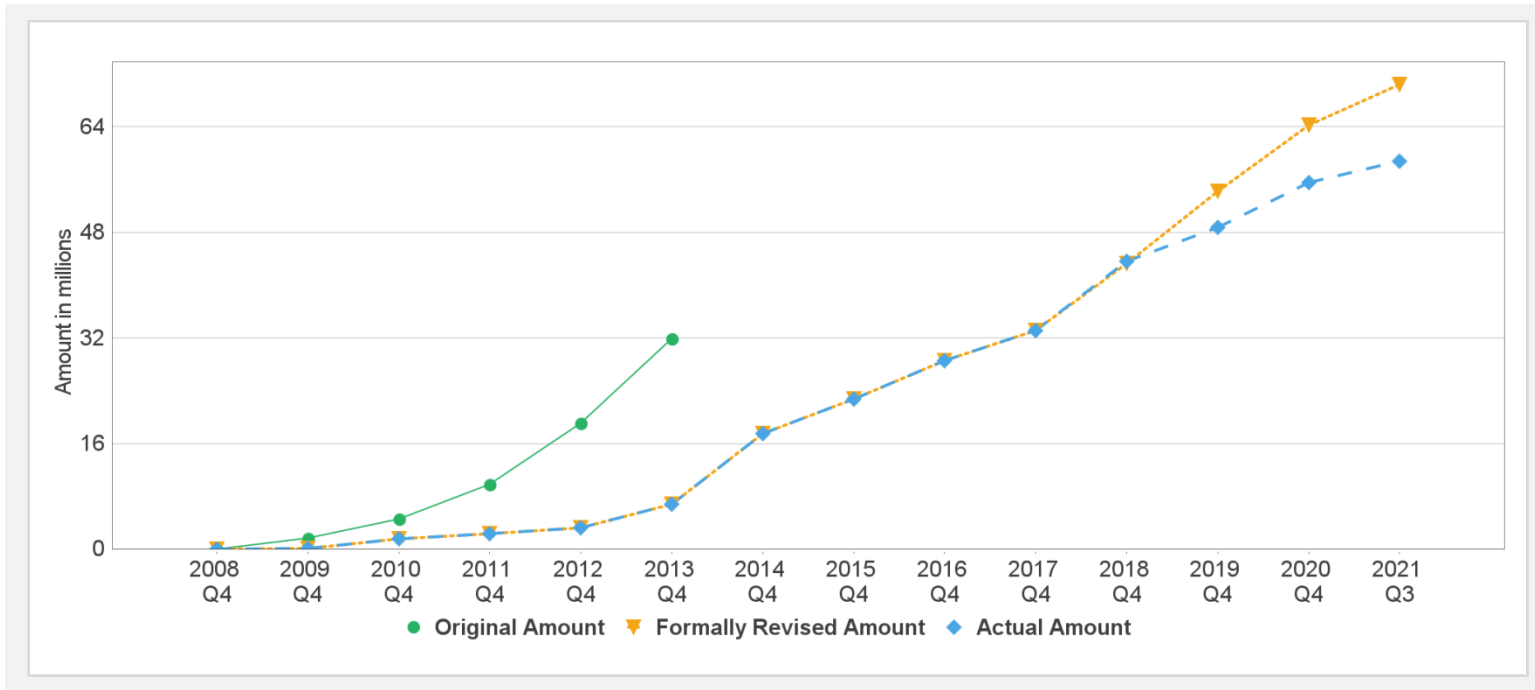
#### Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Disbursed
P110481	IBRD-81110	Closed	USD	21.60	21.60	0.00	17.76	0.00	100%
P110481	IBRD-88620	Effective	USD	14.90	14.90	0.00	8.97	5.17	63%
P110481	IDA-44800	Closed	USD	35.30	35.30	0.00	32.10	0.00	100%

#### Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P110481	IBRD-81110	Closed	20-Dec-2011	17-Feb-2012	31-May-2012	30-Dec-2016	31-Dec-2020
P110481	IBRD-88620	Effective	25-May-2018	21-Jun-2018	29-Nov-2018	31-Dec-2020	31-Dec-2021
P110481	IDA-44800	Closed	30-Jun-2008	02-Jul-2008	16-Dec-2008	31-Dec-2013	31-Dec-2020

## Cumulative Disbursements



**PBC Disbursement**

PBC ID	PBC Type	Description	Coc	PBC Amount	Achievement Status	Disbursed amount in Coc	Disbursement % for PBC
--------	----------	-------------	-----	------------	--------------------	-------------------------	------------------------

**Restructuring History**

Level 2 Approved on 15-Dec-2015 ,Level 2 Approved on 27-Dec-2016 ,Level 2 Approved on 21-Dec-2020

**Related Project(s)**

P125856-DAM SAFETY - ADDITIONAL FINANCING ,P166469-Second Additional Financing for Energy Community of South East Europe APL Program APL 5 for Albania Dam Safety