

Implementation Status & Results

Sierra Leone

Sierra Leone Energy Access Project - Sierra Leone Infrastructure Development Fund (P126180)

Operation Name: Sierra Leone Energy Access Project - Sierra Leone Infrastructure Development Fund (P126180) Project Stage: Implementation Seq.No: 2 Status: ARCHIVED Archive Date: 07-Jul-2014

Country: Sierra Leone Approval FY: 2013
 Product Line: Recipient Executed Activities Region: AFRICA Lending Instrument: Specific Investment Loan
 Implementing Agency(ies):

Key Dates

Board Approval Date	31-Jan-2013	Original Closing Date	31-Oct-2015	Planned Mid Term Review Date	22-Sep-2014	Last Archived ISR Date	30-Sep-2013
Effectiveness Date	18-Sep-2013	Revised Closing Date	31-Oct-2015	Actual Mid Term Review Date	22-Sep-2014		

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The Project Development Objective are to: (i) reduce losses in electricity supply in Freetown Capital Western Area; (ii) improve commercial performance of the National Power Authority; and (iii) increase access to electricity in selected rural areas.

Has the Project Development Objective been changed since Board Approval of the Project?

Yes No

Component(s)

Component Name	Component Cost
Rehabilitation of Primary Distribution Network, Loss Reduction and Improvement of NPA's Operational and Commercial Performance	13.31
Rural Electrification	1.46
Project Implementation Management	1.22

Overall Ratings

	Previous Rating	Current Rating
Progress towards achievement of PDO	Satisfactory	Satisfactory
Overall Implementation Progress (IP)	Satisfactory	Moderately Satisfactory
Overall Risk Rating	High	High

Implementation Status Overview

The project became effective on 18 September 2013. A project management unit (PMU) has been established and is fully staffed with a project coordinator, procurement specialist, safeguards specialist, financial management specialist, supervision engineer and communications expert. A Project Director has been appointed by the GoSL to oversee and guide the implementation of the project. The PMU reports to a steering committee.

While there is some delays major procurement activities are in process:

Component 1: Rehabilitation of the primary network, loss reduction and improvement of NPA's Operational and commercial performance. Bid documents for substations and rehabilitation of the network have been prepared and submitted to the Bank for review. The preparation of bid documents for pre-payment meters is at an advanced stage and are expected to be submitted to the Bank for review by the end of June.

Terms of reference has been prepared for the recruitment of a social audit firm to review and assess the social impacts along a 8 km transmission. This work is expected to commence in August 2014.

Component 2: Rural electrification: Field assessment have been undertaken to to further refine the scope and identify target villages for solar PV systems for refrigeration of medicines. Health clinics in 450 villages have been identified as the priority target. Bid documents for the supply and install of PV systems have been prepared and submitted to the Bank for review.

Component 3: Project implementation management: The PMU is fully staffed and operational.

Locations

No Location data has been entered

Results

Project Development Objective Indicators

Indicator Name	Core	Unit of Measure		Baseline	Current	End Target
Public buildings in rural villages provided with access to electricity under the project through photovoltaic systems	<input type="checkbox"/>	Number	Value	0.00	0.00	28.00
			Date	03-Sep-2012	02-Jun-2014	31-Oct-2015
			Comments			
Collection rate by NPA	<input type="checkbox"/>	Percentage	Value	76.00	76.00	86.00
			Date	03-Sep-2012	02-Jun-2014	31-Oct-2015
			Comments			
Direct project beneficiaries	<input checked="" type="checkbox"/>	Number	Value	0.00	0.00	205400.00
			Date	03-Sep-2012	02-Jun-2014	31-Oct-2015
			Comments	Past mistake in entry	Projects are under bidding	
Female beneficiaries	<input checked="" type="checkbox"/>	Percentage Sub Type Supplemental	Value	0.00	0.00	51.00
Electricity losses per year in the project area	<input type="checkbox"/>	Percentage	Value	38.00	38.00	33.00
			Date	03-Sep-2012	12-Sep-2013	31-Oct-2015
			Comments			

Intermediate Results Indicators

Indicator Name	Core	Unit of Measure		Baseline	Current	End Target
Photovoltaic systems installed under the project	<input type="checkbox"/>	Number	Value	0.00	0.00	28.00
			Date	03-Sep-2012	02-Jun-2014	31-Oct-2015
			Comments			
Substations rehabilitated under the project	<input type="checkbox"/>	Number	Value	0.00	0.00	4.00
			Date	03-Sep-2012	02-Jun-2014	31-Oct-2015
			Comments			
Pre-paid meters installed under the project	<input type="checkbox"/>	Number	Value	0.00	0.00	20000.00
			Date	03-Sep-2012	02-Jun-2014	31-Oct-2015
			Comments			
Staff recruited at the Project Management Unit (PMU) under the Project	<input type="checkbox"/>	Number	Value	0.00	5.00	9.00
			Date	03-Sep-2012	10-Sep-2013	31-Oct-2015
			Comments			
Statistical meters installed under the project	<input type="checkbox"/>	Number	Value	0.00	0.00	200.00
			Date	03-Sep-2012	10-Sep-2013	31-Oct-2015
			Comments			
Distribution lines constructed or rehabilitated under the project	<input checked="" type="checkbox"/>	Kilometers	Value	0.00	0.00	7.50
			Date	03-Sep-2012	10-Sep-2013	31-Oct-2015
			Comments			
Distribution lines rehabilitated under the project	<input checked="" type="checkbox"/>	Kilometers Sub Type Breakdown	Value	0.00	0.00	7.50
			Date	03-Sep-2012	10-Sep-2013	31-Oct-2015
			Comments			

Data on Financial Performance (as of 27-May-2014)

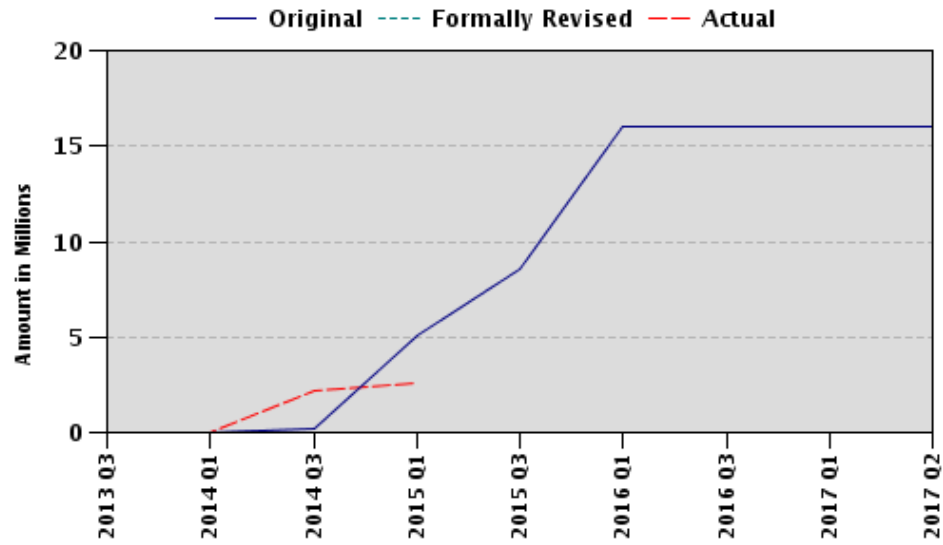
Financial Agreement(s) Key Dates

Project	Ln/Cr/Tf	Status	Approval Date	Signing Date	Effectiveness Date	Original Closing Date	Revised Closing Date
P126180	TF-13246	Effective	20-Jun-2013	20-Jun-2013	18-Sep-2013	31-Oct-2015	31-Oct-2015

Disbursements (in Millions)

Project	Ln/Cr/Tf	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Disbursed
P126180	TF-13246	Effective	USD	16.00	16.00	0.00	2.57	13.43	16.00

Disbursement Graph



Key Decisions Regarding Implementation

No decisions

Restructuring History

There has been no restructuring to date.

Related Projects

There are no related projects.