(R-53B1-AD OFFICIA upplemental Letter

PEOPLE'S REPUBLIC OF BANGLADESH

June 19, 2014

International Development Association 1818 H Street NW Washington, DC 20433 United States of America

Re:

By

Credit No. 5381-BD (Rural Electricity Transmission and Distribution Project) *Performance Monitoring Indicators*

Dear Sirs and Madams:

This refers to Section II.A of Schedule 2 to the Financing Agreement of even date herewith between the International Development Association (the Association) and the People's Republic of Bangladesh (the Recipient) for the Rural Electricity Transmission and Distribution Project.

Unless agreed otherwise with the Association, the Bangladesh Rural Electrification Board and the Power Grid Company of Bangladesh shall monitor and evaluate implementation of the Project in accordance with the Performance Monitoring Indicators attached to this letter.

Very truly yours,

PEOPLE'S REPUBLIC OF BANGLADESH

Authorized Representative

BANGLADESH RURAL ELECTRIFICATION BOARD

By

Authorized Representative

POWER GRID COMPANY OF BANGLADESH

By Representative

AGREED:

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INTERNATIONAL DEVELOPMENT ASSOCIATION

By Authorized Representative

Results Framework and Monitoring

BANGLADESH: Rural Electricity Transmission and Distribution (T&D) Project

Project Development Objectives

The project development objectives are to reduce system losses and enhance capacity in the rural power distribution network of primarily the eastern part of Bangladesh.These results are atProject Level

				Cumulative Target Values								Data Source/	Responsibility for
Indicator Name	Core	Unit of Measure	Baseline (2013)	2014	2015	2016	2017	2018	2019	2020	Frequency	Methodo- logy	Data Collection
Electricity losses per year in the project area ¹	×	Percentage	13.0%	13.0%	12.75%	12.5%	12.25%	11.5%	11.0%	10.5%	Quarterly	BREB MIS Report and PMU report	BREB
MVA Capacity addition in the 33/11kV network of the Project PBSs	×	Number	0	0	0	150	450	835	1,220	1,800	Quarterly	Project progress report	BREB
Direct project beneficiaries	×	Number	25M	25M	25M	25M	25M	25M	25M	25M	Annual	Project progress report	BREB
Female beneficiaries	×	Percentage Sub-Type Supplement al	56	56	56	56	56	56	56	56	Annual	Project progress report	BREB

¹ The targeted loss reduction translates to about 277 GWh of energy saved per year- enough to serve the electricity needs of almost a million people per year.

Intermediate Resul	ts Indi	cators											
						Cumul		Data Source/	Responsibility for				
Indicator Name	Core	Unit of Measure	Baseline (2013)	2014	2015	2016	2017	2018	2019	2020	Frequency	Methodo- logy	Data Collection
		- 1	• • • • •	Con	ponent A:	Rural Grid	Augment	ation and I	Rehabilitat	ion			
Distribution lines constructed or rehabilitated under the project	×	Kilometers	0	0	444	1,423	3,032	3,568	5,177	6,249	Quarterly	Project progress report	BREB
Distribution lines constructed under the project	$ \times $	Kilometers Sub-Type Breakdown	0	0	0	536	2,145	2,681	4,290	5,362	Quarterly	Project progress report	BREB
Distribution lines rehabilitated under the project	×	Kilometers Sub-Type Breakdown	0	0	444	887	887	887	887	887	Quarterly	Project progress report	BREB
Number of distribution substations constructed		Number	0	0	0	10	30	55	80	110	Quarterly	Project progress report	BREB
Component B: Tra	nsmiss	ion Enhance	ment			204 - C					-		
Number of Grid substations constructed/upgrad ed		Number	0	0	0	0	5	6	6	6	Quarterly	Project progress report	PGCB
Transmission lines constructed or rehabilitated under the project	\times	Kilometers	0	0	0	0	39	194	389	389	Quarterly	Project progress report	PGCB
Transmission lines rehabilitated under the project	\times	Kilometers Sub-Type Breakdown	0	0	0	0	28	140	280	280	Quarterly	Project progress report	PGCB
Transmission lines constructed under the project	×	Kilometers Sub-Type Breakdown	0	0	0	0	11	54	109	109	Quarterly	Project progress report	PGCB

				Cumulative Target Values								Data Source:	Responsibility for
Indicator Name	Core	Unit of Measure	Baseline (2013)	2014	2015	2016	2017	2018	2019	2020	Frequency	Methodol ogy	Data Collection
Component C: Inst	titution	al Strengthe	ning						1		.	I	I
Environment and Social Unit operational at BREB		Text	No Unit	Set-up approved for the PMU	PMU unit operational	Full-fledged Set-up approved	Full-fledged Unit Operational	Full-fledged Unit Operational	Full-fledged Unit Operational	Full-fledged Unit Operational	Quarterly	Project progress report	BREB
Environment and Social Unit operational at PGCB		Text	No Unit	Unit set-up approved	Unit operational	Unit operational	Unit operational	Unit operational	Unit operational	Unit operational	Quarterly	Project progress report	PGCB
Design for an appropriate Quality and Reliability Indicators at BREB		Text	No tracking system in place	No tracking system in place	Feasibility started	Feasibility completed	Design work started	Design work completed	Indicators included in annual reports	Indicators included in annual reports	Quarterly	Project progress report	BREB
Computerization of Accounting System at BREB		Text	No system in place	No system in place	Project FMR from computerized system	Needs assessment for BREB completed	Implemen- tation ongoing	Implemen- tation ongoing	Implementa tion ongoing	BREB financial statements from computerized system	Quarterly	Project progress report	BREB
Financial sustainability of the PBSs ensured		Text	No regular financial analysis	No regular fınancıal analysıs	Tariff study initiated	Tariff study completed	Tariff application submitted to BERC if needed	Tariff application submitted to BERC if needed	Tariff application submitted to BERC if needed	Tariff application submitted to BERC if needed	Annual	Project progress report	BREB
BREB capacity strengthened		Text	Staff (1200) inadequate for system expansion	Proposed organogram submitted to relevant Ministries	Final approval of organogram	Recruitment for new positions start	Phased recruitment (20%)	Phased recruitment (40%)	Phased recruitment (60%)	Phased recruitment (80%)	Quarterly	Project progress report	BREB

Indicator Name	Description (indicator definition etc.)
Electricity losses per year in the project area	This indicator is calculated by dividing total electricity losses (i.e. the sum of technical and non- technical losses) by the total net injected generation in the project area. The baseline is the actual electricity losses in the project area at the beginning of the project.
MVA Capacity addition in the 33/11kV network of the Project PBSs	
Direct Project beneficiaries including female beneficiaries	The total number of household connections by the Project PBSs multiplied by the average househol size (5.3).
Intermediate Results Indicators	
Indicator Name	Description (indicator definition etc.)
Transmission lines constructed or rehabilitated under the project	This indicator measures the length of the transmission lines constructed or rehabilitated/upgraded under the project.
Transmission lines rehabilitated under the project	
Transmission lines constructed under the project	
Distribution lines constructed or rehabilitated under the project	This indicator measures the length of the distribution lines constructed or rehabilitated/upgraded under the project.
Distribution lines constructed under the project	
Distribution lines rehabilitated under the project	
Number of Grid substations constructed/upgraded	This is the number of 132/33 kV substations constructed or upgraded by PGCB under the project
Number of distribution substations constructed	This is the number of 33/11 kV substations rehabilitated or constructed by BREB under the project
Environment and Social Unit operational at BREB	The unit will initially be established at BREB PMU, which will later be converted to a full-fledged unit
Environment and Social Unit operational at PGCB	
Design for an appropriate Quality and Reliability Indicators at BREB	Feasibility study will identify the scope (full automation or manual entry) and the indicator system will be implemented accordingly
Computerization of Accounting System at BREB	
Financial sustainability of the PBSs ensured	
BREB capacity strengthened	