

CONFORMED COPY

LOAN NUMBER 3768 RU

Megionneftegas Project Agreement

(Second Oil Rehabilitation Project)

between

INTERNATIONAL BANK FOR RECONSTRUCTION
AND DEVELOPMENT

and

OTJSC MEGIONNEFTEGAS

Dated September 27, 1994

LOAN NUMBER 3768 RU

MEGIONNEFTEGAS PROJECT AGREEMENT

AGREEMENT, dated September 27, 1994, between INTERNATIONAL BANK FOR RECONSTRUCTION AND DEVELOPMENT (the Bank) and OTJSC MEGIONNEFTEGAS (Megionneftegas).

WHEREAS (A) by the Loan Agreement of even date herewith between Russian Federation (the Borrower) and the Bank, the Bank has agreed to make available to the Borrower an amount in various currencies equivalent to five hundred million dollars (\$500,000,000), on the terms and conditions set forth in the Loan Agreement, but only on condition that Megionneftegas agree to undertake such obligations toward the Bank as are set forth in this Agreement;

(B) by a subsidiary loan agreement to be entered into between the Borrower and Megionneftegas, a portion of the proceeds of the loan provided for under the Loan Agreement will be relented to Megionneftegas on the terms and conditions set forth in said Subsidiary Loan Agreement; and

WHEREAS Megionneftegas, in consideration of the Bank's entering into the Loan Agreement with the Borrower, has agreed to undertake the obligations set forth in this Agreement;

NOW THEREFORE the parties hereto hereby agree as follows:

ARTICLE I

Definitions

Section 1.01. Unless the context otherwise requires, the several terms defined in the Loan Agreement and the General Conditions (as so defined) have the respective meanings therein set forth.

ARTICLE II

Execution of the Project

Section 2.01. Megionneftegas declares its commitment to the objectives of the Project as set forth in Schedule 2 to the Loan Agreement, and, to this end, shall carry out Part A of the Project with due diligence and efficiency and in conformity with appropriate administrative, financial, engineering and oil field practices, and shall provide, or cause to be provided, promptly as needed, the funds, facilities, services and other resources required for Part A of the Project.

Section 2.02. Except as the Bank shall otherwise agree, procurement of the goods and consultants' services required for Part A of the Project and to be financed out of the proceeds of the Loan shall be governed by the provisions of the Schedule to this Agreement.

Section 2.03. Megionneftegas shall carry out the obligations set forth in Sections 9.04, 9.05, 9.06, 9.07, 9.08 and 9.09 of the General Conditions (relating to insurance, use of goods and services, plans and schedules, records and reports, maintenance and land acquisition, respectively) in respect of the Megionneftegas Project Agreement and Part A of the Project.

Section 2.04. Megionneftegas shall duly perform all its obligations under the Megionneftegas Subsidiary Loan Agreement. Except as the Bank shall otherwise agree, Megionneftegas shall not take or concur in any action which would have the effect of amending, abrogating, assigning or waiving the Megionneftegas Subsidiary Loan Agreement or any provision thereof.

Section 2.05. (a) Megionneftegas shall, at the request of the Bank, exchange views with the Bank with regard to the progress of Part A of the Project, the performance of its obligations under this Agreement and under the Megionneftegas Subsidiary Loan Agreement, and other matters relating to the purposes of the Loan.

(b) Megionneftegas shall promptly inform the Bank of any condition which interferes or threatens to interfere with the progress of Part A of the Project, the accomplishment of the purposes of the Loan, or the performance by Megionneftegas of its obligations under this Agreement and under the Megionneftegas Subsidiary Loan Agreement.

ARTICLE III

Management and Operations of Megionneftegas

Section 3.01. Megionneftegas shall carry on its operations and conduct its affairs in accordance with sound administrative, financial and oil field practices under the supervision of qualified and experienced management assisted by competent staff in adequate numbers.

Section 3.02. Megionneftegas shall at all times operate and maintain its plant, machinery, equipment and other property, and from time to time, promptly as needed, make all necessary repairs and renewals thereof, all in accordance with sound engineering, financial and oil field practices.

Section 3.03. Megionneftegas shall take out and maintain with responsible insurers, or make other provision satisfactory to the Bank for, insurance against such risks and in such amounts as shall be consistent with appropriate practice.

ARTICLE IV

Financial Covenants

Section 4.01. (a) Megionneftegas shall maintain records and accounts adequate to reflect in accordance with sound accounting practices its operations and financial condition and those in respect of Part A of the Project.

(b) Megionneftegas shall:

- (i) have its records, accounts and financial statements (balance sheets, statements of income and expenses and related statements) for each fiscal year audited, in accordance with appropriate auditing principles consistently applied, by independent auditors acceptable to the Bank;
- (ii) furnish to the Bank as soon as available, but in any case not later than six months after the end of each such year: (A) certified copies of its financial statements for such year as so audited; and (B) the report of such audit by said auditors of such scope and in such detail as the Bank shall have reasonably requested; and
- (iii) furnish to the Bank such other information concerning said records, accounts and financial statements as well as the audit thereof, as the Bank shall from time to time reasonably request.

Section 4.02. (a) Except as the Bank shall otherwise agree, Megionneftegas shall not incur any debt, unless the net revenues of Megionneftegas for the fiscal year immediately preceding the date of such incurrence or for a later twelve-month period ended prior to the date of such incurrence, whichever is the greater, shall be at least 1.5 times the estimated maximum debt service requirements of Megionneftegas for any succeeding fiscal year on all debt of Megionneftegas, including the debt to be incurred.

(b) For the purposes of this Section:

- (i) The term "debt" means any indebtedness of Megionneftegas which establishes a fixed financial obligation.
- (ii) Debt shall be deemed to be incurred: (A) under a loan contract or agreement or other instrument providing for such debt or for the modification of its terms of payment on the date of such contract, agreement or instrument; and (B) under a guarantee agreement, on the date the agreement providing for such guarantee has been entered into.
- (iii) The term "net revenues" means the difference between:
 - (A) the sum of revenues from all sources related to operations adjusted to take account of the Borrower's prices in effect at the time of the incurrence of debt even though they were not in effect during the twelve-month period to which such revenues relate and net non-operating income; and
 - (B) the sum of all expenses related to operations including administration, adequate maintenance, social payments paid from profits, taxes and payments in lieu of taxes, but excluding provision for depreciation, other non-cash operating charges and interest and other charges on debt.
- (iv) The term "net non-operating income" means the difference between:
 - (A) revenues from all sources other than those related to operations; and
 - (B) expenses, including taxes and payments in lieu of taxes, incurred in the generation of revenues in (A) above.

- (v) The term "debt service requirements" means the aggregate amount of repayments (including sinking fund payments, if any) of, and interest and other charges on, debt.
- (vi) Whenever for the purposes of this Section, it shall be necessary to value, in terms of the currency of the Borrower, debt payable in another currency, such valuation shall be made on the basis of the prevailing lawful rate of exchange at which such other currency is, at the time of such valuation, obtainable for the purposes of servicing such debt, or, in the absence of such rate, on the basis of a rate of exchange acceptable to the Bank.

Section 4.03. (a) Except as the Bank shall otherwise agree, Megionneftegas shall maintain (i) a ratio of current assets to current liabilities of not less than 1.25 commencing with fiscal year ending December 31, 1995; (ii) accounts receivable at a level not greater than 60 days of sales revenues equivalent to the preceding 60 days; and (iii) accounts payable including taxes and payments in lieu of taxes at a level not greater than 75 days of cash expenses equivalent to the preceding 75 days.

(b) Before September 30 in each of its fiscal years, Megionneftegas shall, on the basis of forecasts prepared by Megionneftegas and satisfactory to the Bank, review whether it would meet the requirements set forth in paragraph (a) in respect of such year and the next following fiscal year and shall furnish to the Bank the results of such review upon its completion.

(c) If any such review show that Megionneftegas would not meet the requirements set forth in paragraph (a) for Megionneftegas' fiscal years covered by such review, Megionneftegas shall promptly take all necessary measures (including limited payments of dividends or other payments from profits) in order to meet such requirements.

(d) For the purposes of this Section:

- (i) The term "current assets" means cash, all assets which could in the ordinary course of business be converted into cash within twelve months, including accounts receivable, marketable securities, inventories and pre-paid expenses properly chargeable to operating expenses within the next fiscal year.
- (ii) The term "current liabilities" means all liabilities which will become due and payable or could under circumstances then existing be called for payment within twelve months, including accounts payable, customer advances, debt service requirements, taxes and payments in lieu of taxes, and dividends.
- (iii) The term "debt service requirements" means the aggregate amount of repayments (including sinking fund payments, if any) of, and interest and other charges on, debt.
- (iv) Whenever for the purposes of this Section it shall be necessary to value, in terms of the currency of the Borrower, debt payment in another currency, such valuation shall be made on the basis of the prevailing lawful rate of exchange at which such other currency is, at the time of such valuation, obtainable for the purposes of servicing such debt, or, in the absence of such rate, on the basis of a rate of exchange acceptable to the Bank.

ARTICLE V

Effective Date; Termination;
Cancellation and Suspension

Section 5.01. This Agreement shall come into force and effect on the date upon which the Loan Agreement becomes effective.

Section 5.02. This Agreement and all obligations of the Bank and of Megionneftegas thereunder shall terminate on the date on which the Loan

Agreement shall terminate in accordance with its terms, and the Bank shall promptly notify Megionneftegas thereof.

Section 5.03. All the provisions of this Agreement shall continue in full force and effect notwithstanding any cancellation or suspension under the General Conditions.

ARTICLE VI

Miscellaneous Provisions

Section 6.01. Any notice or request required or permitted to be given or made under this Agreement and any agreement between the parties contemplated by this Agreement shall be in writing. Such notice or request shall be deemed to have been duly given or made when it shall be delivered by hand or by mail, telegram, cable, telex or radiogram to the party to which it is required or permitted to be given or made at such party's address hereinafter specified or at such other address as such party shall have designated by notice to the party giving such notice or making such request. The addresses so specified are:

For the Bank:

International Bank for
Reconstruction and Development
1818 H Street, N.W.
Washington, D.C. 20433
United States of America

Cable address:

INTBAFRAD
Washington, D.C.

Telex:

248423 (RCA)
82987 (FTCC)
64145 (WUI) or
197688 (TRT)

For Megionneftegas:

626441 Megion
12 Zareahnaya
Tyumen Region,
Russia

Telex:

735092 "Taiya"

Section 6.02. Any action required or permitted to be taken, and any document required or permitted to be executed, under this Agreement on behalf of Megionneftegas, or by Megionneftegas on behalf of the Borrower under the Loan Agreement, may be taken or executed by Director General or such other person or persons as Director General shall designate in writing, and Megionneftegas shall furnish to the Bank sufficient evidence of the authority and the authenticated specimen signature of each such person.

Section 6.03. This Agreement may be executed in several counterparts, each of which shall be an original, and all collectively but one instrument.

IN WITNESS WHEREOF, the parties hereto, acting through their duly authorized representatives, have caused this Agreement to be signed in their respective names in the District of Columbia, United States of America, as of the day and year first above written.

INTERNATIONAL BANK FOR
RECONSTRUCTION AND DEVELOPMENT

By /s/ Wilfred Thalwitz
Regional Vice President
Europe and Central Asia

OTJSC MEGIONNEFTEGAS

By /s/ Vladimir Seniv
Authorized Representative

SCHEDULE

Procurement and Consultants' Services

Section I. Procurement of Goods

Part A: International Competitive Bidding

1. Except as provided in Part C hereof, goods shall be procured under contracts awarded in accordance with procedures consistent with those set forth in Sections I and II of the "Guidelines for Procurement under IBRD Loans and IDA Credits" published by the Bank in May 1992 (the Guidelines).

(a) For fixed-price contracts, the invitation to bid referred to in paragraph 2.13 of the Guidelines shall provide that, when contract award is delayed beyond the original bid validity period, the successful bidder's bid price will be increased for each week of delay by two predisclosed correction factors acceptable to the Bank, one to be applied to all foreign currency components and the other to the local currency component of the bid price. Such an increase shall not be taken into account in the bid evaluation.

(b) In the procurement of goods and works in accordance with this Part A, the Borrower shall use the relevant standard bidding documents issued by the Bank, with such modifications thereto as the Bank shall have agreed to be necessary for the purposes of the Project. Where no relevant standard bidding documents have been issued by the Bank, the Borrower shall use bidding documents based on other internationally recognized standard forms agreed with the Bank.

Part B: Preference for Domestic Manufacturers

In the procurement of goods in accordance with the procedures described in Part A hereof, goods manufactured in Russian Federation may be granted a margin of preference in accordance with, and subject to, the provisions of paragraphs 2.55 and 2.56 of the Guidelines and paragraphs 1 through 4 of Appendix 2 thereto.

Part C: Other Procurement Procedures

1. Technical oil field services and chemicals of a highly specialized nature may be procured under contracts awarded through limited international bidding procedures on the basis of evaluation and comparison of bids obtained from an acceptable list of qualified suppliers eligible under the Guidelines and in accordance with procedures set forth in Sections I and II of the Guidelines (excluding paragraphs 2.8, 2.9, 2.55 and 2.56 thereof).

2. Items or groups of items for goods estimated to cost the equivalent of \$300,000 or less per contract, up to an aggregate amount equivalent to \$2,000,000, may be procured under contracts awarded on the basis of comparison of price quotations obtained from at least three suppliers from at least three different countries eligible under the Guidelines, in accordance with procedures acceptable to the Bank.

3. Items or group of items of a specialized nature or available from a single supplier estimated to cost less than the equivalent of \$50,000 per contract, up to an aggregate amount not to exceed the equivalent of \$1,000,000, may be procured through direct contracting subject to prior approval by the Bank.

Part D: Review by the Bank of Procurement Decisions

1. Review of invitations to bid and of proposed awards and final contracts with respect to all contracts, the procedures set forth in paragraphs 2 and 4 of Appendix 1 to the Guidelines shall apply.

2. The figure of 15% is hereby specified for purposes of paragraph 4 of Appendix 1 to the Guidelines.

Section II. Employment of Consultants

1. In order to assist Megionneftegas in carrying out Part A of the Project, Megionneftegas shall employ consultants whose qualifications, experience and terms and conditions of employment shall be satisfactory to the Bank. Such consultants shall be selected in accordance with principles and procedures satisfactory to the Bank on the basis of the "Guidelines for the Use of Consultants by World Bank Borrowers and by the World Bank as Executing Agency" published by the Bank in August 1981 (the Consultant Guidelines). For complex, time-based assignments, the Borrower shall employ such consultants under contracts using the standard form of contract for consultants' services issued by the Bank, with such modifications as shall have been agreed by the Bank. Where no relevant standard contract documents have been issued by the Bank, the Borrower shall use other standard forms agreed with the Bank.

2. Notwithstanding the provisions of paragraph 1 of this Section, the provisions of the Consultant Guidelines requiring prior Bank review or approval of budgets, short lists, selection procedures, letters of invitation, proposals, evaluation reports and contracts shall not apply to contracts estimated to cost less than \$50,000 equivalent each. However, this exception to prior Bank review shall not apply to the terms of reference for such contracts or to the employment of individuals, to single source selection of firms, to assignments of a critical nature as reasonably determined by the Bank or to amendments of contracts raising the contract value to \$50,000 equivalent or above.

