

## Energy Supply Reliability and Financial Recovery (P169117)

EUROPE AND CENTRAL ASIA | Georgia | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2019 | Seq No: 3 | ARCHIVED on 28-Oct-2020 | ISR43520 |

Implementing Agencies: Ministry of Finance, Ministry of Economy and Sustainable Development, Georgian State Electrosystem

## Key Dates

#### **Key Project Dates**

Bank Approval Date: 23-May-2019	Effectiveness Date: 28-Nov-2019
Planned Mid Term Review Date: 31-Jan-2022	Actual Mid-Term Review Date:
Original Closing Date: 31-Dec-2024	Revised Closing Date: 31-Dec-2024

#### Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The objectives of the Project are to increase electricity supply reliability in the western part of Georgia, achieve the financial viability of GSE, and help it access long-term commercial financing.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

#### Components Table

Name

No

Strengthening of the power transmission network:(Cost \$66.00 M) Support to financial recovery of GSE and preparatory work to access the capital markets:(Cost \$6.50 M) IBRD Guarantee to help GSE raise long-term commercial financing:(Cost \$50.00 M)

#### **Overall Ratings**

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Satisfactory	Satisfactory
Overall Implementation Progress (IP)	Satisfactory	Satisfactory
Overall Risk Rating	Substantial	Moderate

## Implementation Status and Key Decisions

The implementation of the Project is overall Satisfactory. The rating towards achievement of PDO is Satisfactory given that there are no material risks that may undermine timely achievement of the PDO. The implementation progress is Satisfactory because the key activities related to construction of the new transmission line and the substation as well as the financial recovery of GSE are progressing with no material delays.



## Risks

# Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Moderate	Moderate	Low
Macroeconomic	Moderate	Moderate	Low
Sector Strategies and Policies	Moderate	Moderate	Low
Technical Design of Project or Program	Moderate	Moderate	Low
Institutional Capacity for Implementation and Sustainability	Substantial	Substantial	Substantial
Fiduciary	Moderate	Moderate	Moderate
Environment and Social	High	□High	High
Stakeholders	Substantial	Substantial	Substantial
Other			Substantial
Overall	Substantial	Substantial	□Moderate

## Results

## PDO Indicators by Objectives / Outcomes

Electricity supply reliabi	ility in the western part of Georgi	а						
► Number of end-user outages caused by failures of 500 kV OHLs in the western part of Georgia (Number, Custom)								
	Baseline	Actual (Previous)	Actual (Current)	End Target				
Value	4.00	3.00	4.00	0.00				
Date	31-Dec-2018	15-Jan-2020	30-Jun-2020	31-Dec-2024				
Comments:	This indicator would Tskaltubo-Akhaltisk	data changes from year to yea	failures on 500 kV Imereti,	Zekari, Jvari-Tskaltubo, and				
► Average annual dura	ation of end-user outages caused	d by failures of 500 kV OHLs in	the western part of Georgia	a (Minutes, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target				
Value	161.00	120.00	139.00	0.00				
Date	31-Dec-2018	15-Jan-2020	30-Jun-2020	31-Dec-2024				
			00 0011 2020	01 DCC 2024				



The duration of outages in the western part of Georgia will be changing from year to year in unpredictable manner until the new line is constructed. There is no change in the Target Value of this indicator.

End of GSE rehabilit	ation regime (Yes/No, Custom)									
	Baseline	Actual (Previous)	Actual (Current)	End Target						
Value	No	No	No	Yes						
Date	31-Dec-2018	15-Jan-2020	30-Jun-2020	30-Sep-2020						
Comments:	This indicator will measu	re the progress with financial	recovery of GSE.							
► Reduction of cash de	eficit of GSE (Amount(USD), Custom	)								
	Baseline	Actual (Previous)	Actual (Current)	End Target						
Value	3,064,460.00	2,800,000.00	2,800,000.00	0.00						
Date	31-Dec-2017	15-Jan-2020	30-Jun-2020	30-Jun-2021						
Comments:	This indicator will measu the required recurrent or		This indicator will measure the adequacy of operating cash revenues of GSE (as a Group) to fully finance							
► Improved decision-n	naking on new investments in power	-								
Improved decision-n	· ·	-		ning (Text, Custom) End Target						
	naking on new investments in power	transmission network as a res	ult of institutional strengthe	ning (Text, Custom) End Target New investments in power transmission						
Value	naking on new investments in power t Baseline New investments in power transmission network are not always consistent with the principles of least	transmission network as a res Actual (Previous) New investments in power transmission network are not always consistent with the principles of least	ult of institutional strengthe Actual (Current) New investments in power transmission network are consistent with the principles of least economic cost	ning (Text, Custom) End Target New investments in power transmission network are always consistent with the principles of least economic cost						
Value	haking on new investments in power to Baseline New investments in power transmission network are not always consistent with the principles of least economic cost planning. 31-Dec-2018	transmission network as a res Actual (Previous) New investments in power transmission network are not always consistent with the principles of least economic cost planning.	ult of institutional strengthe Actual (Current) New investments in power transmission network are consistent with the principles of least economic cost planning. 30-Jun-2020	ning (Text, Custom) End Target New investments in power transmission network are always consistent with the principles of least economic cost planning. 31-Dec-2024						
► Improved decision-n Value Date Comments: Access to long-term co	haking on new investments in power to Baseline New investments in power transmission network are not always consistent with the principles of least economic cost planning. 31-Dec-2018 This indicator will measu	transmission network as a res Actual (Previous) New investments in power transmission network are not always consistent with the principles of least economic cost planning. 15-Jan-2020	ult of institutional strengthe Actual (Current) New investments in power transmission network are consistent with the principles of least economic cost planning. 30-Jun-2020	ning (Text, Custom) End Target New investments in power transmission network are always consistent with the principles of least economic cost planning. 31-Dec-2024						
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Value Date Comments:	haking on new investments in power to Baseline New investments in power transmission network are not always consistent with the principles of least economic cost planning. 31-Dec-2018 This indicator will measu mmercial financing	transmission network as a res Actual (Previous) New investments in power transmission network are not always consistent with the principles of least economic cost planning. 15-Jan-2020 are the progress with strengthe	ult of institutional strengthe Actual (Current) New investments in power transmission network are consistent with the principles of least economic cost planning. 30-Jun-2020	ning (Text, Custom) End Target New investments in power transmission network are always consistent with the principles of least economic cost planning. 31-Dec-2024						
Value Date Comments: Access to long-term co	haking on new investments in power to Baseline New investments in power transmission network are not always consistent with the principles of least economic cost planning. 31-Dec-2018 This indicator will measu mmercial financing	transmission network as a res Actual (Previous) New investments in power transmission network are not always consistent with the principles of least economic cost planning. 15-Jan-2020 re the progress with strengther ), Custom)	ult of institutional strengthe Actual (Current) New investments in power transmission network are consistent with the principles of least economic cost planning. 30-Jun-2020 ening of institutional capacit	ning (Text, Custom) End Target New investments in power transmission network are always consistent with the principles of least economic cost planning. 31-Dec-2024 ty of GSE.						



Comments:

This indicator will measure progress with securing long-term commercial financing.

## Intermediate Results Indicators by Components

Strengthening of the power transmission network								
► Jvari-Tskaltubo 500 kV OHL constructed (Kilometers, Custom)								
	Baseline	Actual (Previous)	Actual (Current)	End Target				
Value	0.00	0.00	0.00	77.00				
Date	31-Dec-2018	15-Jan-2020	30-Jun-2020	29-Dec-2023				
Comments:	This indicator will me	easure the progress with constr	uction of the target transmi	ssion line.				
► 500/220 kV Tskaltubo su	ubstation constructed (Yes/No	o, Custom)						
	Baseline	Actual (Previous)	Actual (Current)	End Target				
Value	No	No	No	Yes				
Date	31-Dec-2018	15-Jan-2020	30-Jun-2020	31-Dec-2022				
Comments:	This indicator will tra	ck progress with completion of	500/220 kV Tskaltubo subs	station				

# Financial recovery of GSE and preparatory work to access capital markets

Adequately staffed Environmental and Social Unit is established and maintained at GSE (Yes/No, Custom)									
Baseline Actual (Previous) Actual (Current) End Target									
Value	No	Yes	Yes	Yes					
Date	31-Dec-2018	15-Jan-2020	30-Jun-2020	31-Dec-2019					
Comments:		easure the progress with streng onmental and social aspects of i	<b>o</b> 1	ty of GSE in adequately					
Mechanism is introduced to reduce or eliminate exposure of GSE to FX risks (Yes/No, Custom)									
Mechanism is introd	uced to reduce or eliminate expo	sure of GSE to FX risks (Yes/N	o, Custom)						
Mechanism is introd	uced to reduce or eliminate expo Baseline	sure of GSE to FX risks (Yes/N Actual (Previous)	o, Custom) Actual (Current)	End Target					
► Mechanism is introd Value		X		End Target Yes					
	Baseline	Actual (Previous)	Actual (Current)	0					
Value	Baseline No 31-Dec-2018	Actual (Previous) No 15-Jan-2020 easure the progress with introdu	Actual (Current) No 30-Jun-2020	Yes 31-Dec-2021					



	Pacalina	Actual (Draviewa)	Actual (Current)	End Torget
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	31-Dec-2018	15-Jan-2020	30-Jun-2020	31-Mar-2021
Comments:	This indicator will m	easure the progress with prepa	redness of GSE to access	commercial financing
Percentage of griev.	ances recorded by the Project an	nd resolved within a two-week p	eriod (Percentage, Custom	)
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	100.00	100.00	100.00
Date	31-Dec-2018	15-Jan-2020	30-Jun-2020	31-Dec-2023
Comments:	This indicator will m	onitor efficiency of GRM under	the Project.	
	Baseline	Actual (Previous)	Actual (Current)	End Target
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	75.00
Date	31-Dec-2018	0.00 15-Jan-2020 elp to monitor progress of citizer	30-Jun-2020	75.00 31-Dec-2023
Date	31-Dec-2018	15-Jan-2020	30-Jun-2020	
Date Comments:	31-Dec-2018	15-Jan-2020 elp to monitor progress of citizer	30-Jun-2020 n engagement activities.	
Date Comments:	31-Dec-2018 This indicator will he	15-Jan-2020 elp to monitor progress of citizer	30-Jun-2020 n engagement activities.	
Date Comments:	31-Dec-2018 This indicator will he for gender-based violence suppo	15-Jan-2020 elp to monitor progress of citizer ort services in project regions (F	30-Jun-2020 n engagement activities. Percentage, Custom)	31-Dec-2023
Date Comments: ▶Increase in demand	31-Dec-2018 This indicator will he for gender-based violence suppo Baseline	15-Jan-2020 elp to monitor progress of citizer ort services in project regions (f Actual (Previous)	30-Jun-2020 n engagement activities. Percentage, Custom) Actual (Current)	31-Dec-2023 End Target
Date Comments: ►Increase in demand Value	31-Dec-2018 This indicator will he for gender-based violence suppor Baseline 0.00 31-Dec-2018	15-Jan-2020 elp to monitor progress of citizer ort services in project regions (f Actual (Previous) 0.00	30-Jun-2020 n engagement activities. Percentage, Custom) Actual (Current) 0.00 30-Jun-2020	31-Dec-2023 End Target 10.00
Date Comments: ► Increase in demand Value Date Comments:	31-Dec-2018 This indicator will he for gender-based violence suppor Baseline 0.00 31-Dec-2018 This indicator will m	15-Jan-2020 elp to monitor progress of citizer ort services in project regions (f Actual (Previous) 0.00 15-Jan-2020	30-Jun-2020 n engagement activities. Percentage, Custom) Actual (Current) 0.00 30-Jun-2020	31-Dec-2023 End Target 10.00
Date Comments: ► Increase in demand Value Date Comments:	31-Dec-2018 This indicator will he for gender-based violence suppor Baseline 0.00 31-Dec-2018	15-Jan-2020 elp to monitor progress of citizer ort services in project regions (f Actual (Previous) 0.00 15-Jan-2020	30-Jun-2020 n engagement activities. Percentage, Custom) Actual (Current) 0.00 30-Jun-2020	31-Dec-2023 End Target 10.00
Date Comments: Increase in demand Value Date Comments: Support in accessing lo	31-Dec-2018 This indicator will he for gender-based violence suppor Baseline 0.00 31-Dec-2018 This indicator will m	15-Jan-2020 elp to monitor progress of citized ort services in project regions (f Actual (Previous) 0.00 15-Jan-2020 onitor the progress on gender r	30-Jun-2020 n engagement activities. Percentage, Custom) Actual (Current) 0.00 30-Jun-2020	31-Dec-2023 End Target 10.00
Date Comments: Increase in demand Value Date Comments: Support in accessing lo	31-Dec-2018 This indicator will he for gender-based violence support Baseline 0.00 31-Dec-2018 This indicator will m	15-Jan-2020 elp to monitor progress of citized ort services in project regions (f Actual (Previous) 0.00 15-Jan-2020 onitor the progress on gender r	30-Jun-2020 n engagement activities. Percentage, Custom) Actual (Current) 0.00 30-Jun-2020	31-Dec-2023 End Target 10.00

This indicator will measure the progress with raising long-term commercial financing for GSE.

30-Jun-2020

15-Jan-2020

31-Dec-2018

Date

Comments:

30-Sep-2022



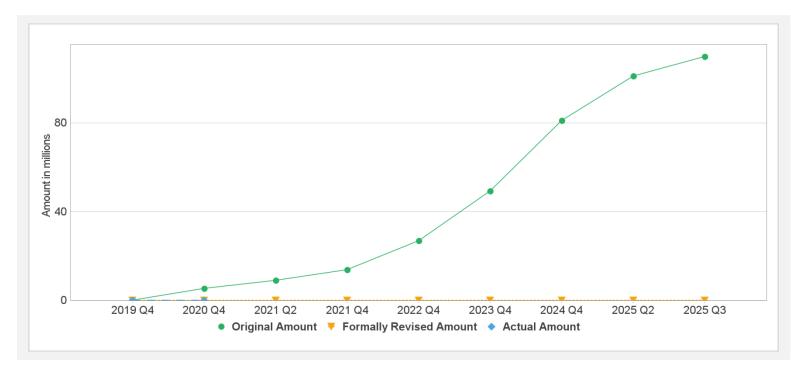
#### Performance-Based Conditions

#### **Data on Financial Performance**

## **Disbursements (by loan)**

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed		% Disbursed
P169117	IBRD-89520	Effective	USD	70.70	70.70	0.00	0.76	69.95		1.1%
Key Dates	(by loan)									
Project	Loan/Credit/TF	Status	Approval Dat	e Signi	ng Date	Effectiveness D	oate Orig.	Closing Date	Rev. Clos	ing Date
P169117	IBRD-89520	Effective	23-May-2019	18-Ju	ın-2019	28-Nov-2019	31-D	ec-2024	31-Dec-20	024

#### **Cumulative Disbursements**



#### **PBC Disbursement**

PBC ID	PBC Type Description	Coc	PBC Amount	Achievement Status	Disbursed amount in Coc	Disbursement % for PBC



# **Restructuring History**

There has been no restructuring to date.

## Related Project(s)

P170552-Energy Supply Reliability and Financial Recovery Guarantee