

**Implementation Status & Results**  
**Malawi**  
**Energy Sector (P099626)**

Operation Name: Energy Sector (P099626)	Project Stage: Implementation	Seq.No: 2	Status: ARCHIVED	Archive Date: 11-Jul-2012
Country: Malawi	Approval FY: 2011			
Product Line: IBRD/IDA	Region: AFRICA	Lending Instrument: Specific Investment Loan		
Implementing Agency(ies):				

**Key Dates**

Board Approval Date	28-Jun-2011	Original Closing Date	30-Oct-2016	Planned Mid Term Review Date	02-Dec-2013	Last Archived ISR Date	27-Dec-2011
Effectiveness Date	30-Jan-2012	Revised Closing Date	30-Oct-2016	Actual Mid Term Review Date			

**Project Development Objectives**

Project Development Objective (from Project Appraisal Document)

**To increase the reliability and quality of electricity supply in the major load centers.**

Has the Project Development Objective been changed since Board Approval of the Project?

Yes     No

**Component(s)**

Component Name	Component Cost
Component 1: Electricity Network Strengthening & Expansion.	56.20
Component 2: Generation & Transmission Feasibility Studies.	15.20
Component 3: Demand Side Management and Energy Efficiency Measures.	6.80
Component 4: Capacity Building & Technical Assistance.	3.50

**Overall Ratings**

	Previous Rating	Current Rating
Progress towards achievement of PDO	Satisfactory	Satisfactory
Overall Implementation Progress (IP)	Satisfactory	Satisfactory
Overall Risk Rating	Moderate	Moderate

**Implementation Status Overview**

The project was approved by the World Bank Board on June 28th 2011, and became effective on January 30, 2012. Once budgets and workplans have been finalized, the project can begin disbursing. Detailed discussions were held on the hydropower feasibility studies. The scope of the transmission backbone study will be extended to cover a longer line route in two areas:

- To continue the study north from Mzuzu all the way to Songwe at the Tanzanian border.
- From Lilongwe west to Mchinji, on the border with Zambia.

**Locations**

Country	First Administrative Division	Location	Planned	Actual
Malawi	Not Entered	Karonga		
Malawi	Not Entered	Zomba		
Malawi	Not Entered	Nkuli		
Malawi	Not Entered	Mzuzu		
Malawi	Not Entered	Mwanza		
Malawi	Not Entered	Mpatamanga Gorge		
Malawi	Not Entered	Mapanga		
Malawi	Not Entered	Limbe		
Malawi	Not Entered	Lilongwe		
Malawi	Not Entered	Kauma		
Malawi	Not Entered	Katoto		
Malawi	Not Entered	Kapichira		
Malawi	Not Entered	Golomoti Station		
Malawi	Not Entered	Fundis Cross		
Malawi	Not Entered	Fufu Falls		
Malawi	Not Entered	Dwangwa		
Malawi	Not Entered	Chinyama		
Malawi	Not Entered	Chingeni		
Malawi	Not Entered	Chileka		
Malawi	Not Entered	Chichiri		
Malawi	Not Entered	Blantyre District		
Malawi	Not Entered	Blantyre		
Malawi	Not Entered	Balaka		

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Country	First Administrative Division	Location	Planned	Actual
Malawi	Not Entered	Neno District		
Malawi	Not Entered	Bangwe		
Malawi	Not Entered	Tedzani		

## Results

### Project Development Objective Indicators

Indicator Name	Core	Unit of Measure		Baseline	Current	End Target
Reduction in electricity losses per year in the project areas	<input type="checkbox"/>	Percentage	Value	17.40	17.40	13.40
			Date	01-Jan-2011	30-Apr-2012	30-Oct-2016
			Comments			
Total Interruption Time per KVA Installed (TITK) per year in the project areas	<input type="checkbox"/>	Number	Value	2.60	2.60	2.20
			Date	01-Jan-2011	30-Apr-2012	30-Oct-2016
			Comments	See PAD for further details on definition.		
Direct project beneficiaries	<input checked="" type="checkbox"/>	Number	Value	0.00	0.00	47000.00
			Date	28-Jun-2011	30-Apr-2012	30-Oct-2016
			Comments			
Female beneficiaries	<input checked="" type="checkbox"/>	Percentage Sub Type Supplemental	Value	0.00	0.00	23500.00

### Intermediate Results Indicators

Indicator Name	Core	Unit of Measure		Baseline	Current	End Target
Reduction in peak demand of existing customers (MW)	<input type="checkbox"/>	Number	Value	0.00	0.00	8.00
			Date	28-Jun-2011	31-Mar-2012	30-Oct-2016
			Comments			
Number of people in urban areas provided with access to electricity under the project by household connections	<input checked="" type="checkbox"/>	Number	Value	0.00	0.00	27000.00
			Date	28-Jun-2011	30-Apr-2012	30-Oct-2016
			Comments			
Number of new substations constructed	<input type="checkbox"/>	Number	Value	0.00	0.00	4.00
			Date	28-Jun-2011	30-Apr-2012	30-Oct-2016
			Comments			

Number of substations upgraded	<input type="checkbox"/>	Number	Value	0.00	0.00	5.00
			Date	28-Jun-2011	30-Apr-2012	30-Oct-2016
			Comments			
Distribution lines constructed or rehabilitated: constructed lines (km)	<input type="checkbox"/>	Number	Value	0.00	0.00	115.00
			Date	28-Jun-2011	30-Apr-2012	30-Oct-2016
			Comments			
Number of hydroelectric power generation feasibility studies completed	<input type="checkbox"/>	Number	Value	0.00	0.00	3.00
			Date	28-Jun-2011	30-Apr-2012	30-Oct-2016
			Comments			

**Data on Financial Performance (as of 07-Feb-2012)**

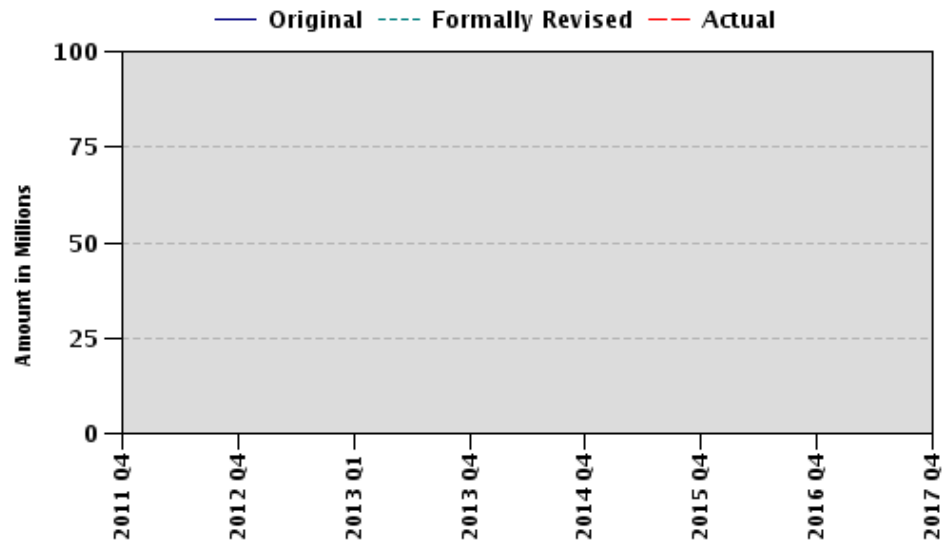
**Financial Agreement(s) Key Dates**

Project	Ln/Cr/Tf	Status	Approval Date	Signing Date	Effectiveness Date	Original Closing Date	Revised Closing Date
P099626	IDA-49800	Effective	28-Jun-2011	02-Nov-2011	30-Jan-2012	30-Oct-2016	30-Oct-2016
P099626	IDA-H7150	Effective	28-Jun-2011	02-Nov-2011	30-Jan-2012	30-Oct-2016	30-Oct-2016

**Disbursements (in Millions)**

Project	Ln/Cr/Tf	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Disbursed
P099626	IDA-49800	Effective	XDR	12.00	12.00	0.00	0.00	12.00	0.00
P099626	IDA-H7150	Effective	XDR	40.40	40.40	0.00	0.00	40.40	0.00

**Disbursement Graph**



**Key Decisions Regarding Implementation**

NA

**Restructuring History**

There has been no restructuring to date.

**Related Projects**

There are no related projects.