Implementation Status & Results Report

Bangladesh: Rural Electricity Transmission and Distribution Project (P129920)

SOUTH ASIA | Bangladesh | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2014 | Seq No: 13 | ARCHIVED on 24-Jun-2020 | ISR41215 |

Implementing Agencies: Government of Bangladesh, Bangladesh Rural Electrification Board, Power Grid Company of Bangladesh (PGCB)

Key Dates

Key Project Dates

Bank Approval Date: 27-Feb-2014 Effectiveness Date: 16-Sep-2014

Planned Mid Term Review Date: 13-Jan-2019 Actual Mid-Term Review Date: 21-Apr-2019

Original Closing Date: 30-Jun-2020 Revised Closing Date: 30-Jun-2021

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The proposed Project development objectives are to reduce system losses and enhance capacity in the rural distribution network of primarily the eastern part of Bangladesh.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

Components Table

Name

Rural Grid Augmentation and Rehabilitation:(Cost \$485.00 M) Transmission Enhancement:(Cost \$106.00 M) Institutional Strengthening:(Cost \$9.00 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Satisfactory	□Satisfactory
Overall Implementation Progress (IP)	□Satisfactory	□Satisfactory
Overall Risk Rating	□Substantial	Substantial

Implementation Status and Key Decisions

The project continues to be on track and has been performing satisfactorily. It has surpassed expectations in some key indicators (system loss reduction and construction/rehabilitation of distribution lines). Construction of the transmission enhancement component by PGCB has advanced with an overall progress of 97%, restoration of Keraniganj substation and construction of a small segment of 132 kV line connecting the substation continue. The closing date of the project is extended by one year to June 30, 2021 to ensure completion of all outstanding activities under the project. Implementation of the TA by BREB continues.

6/24/2020 Page 1 of 7

Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance		□High	□High
Macroeconomic		Substantial	Substantial
Sector Strategies and Policies		Substantial	Substantial
Technical Design of Project or Program		Low	Low
Institutional Capacity for Implementation and Sustainability		□Substantial	□Moderate
Fiduciary		Substantial	Substantial
Environment and Social		Substantial	Substantial
Stakeholders		□Low	Low
Other			Moderate
Overall		Substantial	□Substantial

Results

PDO Indicators by Objectives / Outcomes

Reduce system losses in the rural distribution network of primarily the eastern part of Bangladesh							
► Electricity losses per year in the project area (Percentage, Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	13.00	9.50	9.10	10.50			
Date	30-Jun-2013	15-Dec-2019	15-Jun-2020	30-Jun-2021			
□Electricity losses p	□Electricity losses per year in the project area- Technical (Percentage, Custom Supplement)						
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	13.00	9.50	9.10	10.50			

Enhance capacity in the rural distribution network of primarily the eastern part of Bangladesh

►MVA Capacity addition in the 33/11kV network of the Project PBSs (Number, Custom)

Baseline Actual (Previous) Actual (Current) End Target

6/24/2020 Page 2 of 7

Value	0.00	1,700.00	1,800.00	1,800.00			
Date	30-Jun-2013	15-Dec-2019 15-Jun-2020		30-Jun-2021			
N. Direct and in the confliction (New York on Contain)							
► Direct project beneficiaries (N	umber, Custom)						
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	25.00	22.00	22.00	25.00			
Date	30-Jun-2013	15-Dec-2019	15-Jun-2020	30-Jun-2021			
□Female beneficiaries (Percentage, Custom Supplement)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	56.00	56.00	56.00	56.00			

Intermediate Results Indicators by Components

al Grid Augment	ation and Rehabilitation			
Distribution lines	constructed or rehabilitated under	the project (Kilometers, Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
alue	0.00	6,410.00	7,150.00	6,249.00
ate	30-Jun-2013	15-Dec-2019	15-Jun-2020	30-Jun-2021
□ Distribution lines	s constructed under the project (Kil Baseline	·	Actual (Current)	End Target
Value	0.00	Actual (Previous) 4,546.00	Actual (Current) 5,286.00	End Target 5,362.00
value	0.00	4,546.00	5,260.00	5,362.00
Date	30-Jun-2013	15-Dec-2019	15-Jun-2020	30-Jun-2021
□Distribution lines	s rehabilitated under the project (Ki	ilometers, Custom Breakdown)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	1,864.00	1,864.00	887.00
Date	30-Jun-2013	15-Dec-2019	15-Jun-2020	30-Jun-2021
Number of distrib	ution substations rehabilitated/cons	structed under the project (Num	ber, Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target

6/24/2020 Page 3 of 7

Value	0.00	109.00	110.00	110.00
Date	30-Jun-2013	15-Dec-2019	15-Jun-2020	30-Jun-2021

	es constructed of remabilitated unde	er the project (Kilometers, Custo	m)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	0.00	367.00	385.00	389.00
Date	30-Jun-2013	15-Dec-2019	15-Jun-2020	30-Jun-2021
□Transmission lir	nes rehabilitated under the project	(Kilometers, Custom Breakdow	n)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	278.40	280.00	280.00
Date	30-Jun-2013	15-Dec-2019	15-Jun-2020	30-Jun-2021
	and constructed under the project (Kilometers, Custom Breakdown)	
□ I ransmission iir		Actual (Provious)	Actual (Current)	End Target
	Baseline	Actual (Previous)	Actual (Current)	End Target
		Actual (Previous) 89.00 15-Dec-2019	Actual (Current) 105.00 15-Jun-2020	End Target 109.00 30-Jun-2021
Value Date	Baseline 0.00	89.00 15-Dec-2019	105.00	109.00
Value Date	Baseline 0.00 30-Jun-2013	89.00 15-Dec-2019	105.00	109.00
Value Date	Baseline 0.00 30-Jun-2013 ubstations constructed or upgraded	89.00 15-Dec-2019 d (Number, Custom)	105.00 15-Jun-2020	109.00 30-Jun-2021

Institutional Strengthening

▶ Environment and Social Unit Operational at PGCB (Text, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No unit	Unit Operational	Unit Operational	Unit operational
Date	30-Jun-2013	31-Mar-2019	15-Jun-2020	30-Jun-2021

▶ Environment and Social Unit Operational at BREB (Text, Custom)

6/24/2020 Page 4 of 7

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No unit	Full-fledged Unit Operational	Full-fledged Unit Operational	Full-fledged unit operational
Date	30-Jun-2013	31-Mar-2019	15-Jun-2020	30-Jun-2021
►Design for an appro	priate Quality and Reliability Indicators	at BREB (Text, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No tracking system in place	Draft design completed, review ongoing	Design completed.	Indicators included i Annual reports
Date	30-Jun-2013	15-Dec-2019	15-Jun-2020	30-Jun-2021
► Computerization of	Accounting System at BREB (Text, Cu	Actual (Previous)	Actual (Current)	End Target BREB financial
Value	No system in place	Bids received and under	Contract awarded and the firm is working.	statements from
Value	, , , , , , , , , , , , , , , , , , , ,	evaluation.	the illin is working.	computerized syster
	30-Jun-2013	15-Dec-2019	15-Jun-2020	computerized syster 30-Jun-2021
Date	30-Jun-2013 lity of the PBSs ensured (Text, Custon	15-Dec-2019	15-Jun-2020	30-Jun-2021
Date ▶Financial sustainabi	30-Jun-2013	15-Dec-2019		30-Jun-2021 End Target Tariff application submitted to BERC
Date ▶Financial sustainabi Value	30-Jun-2013 lity of the PBSs ensured (Text, Custon Baseline No regular financial	15-Dec-2019 n) Actual (Previous) Tariff application	15-Jun-2020 Actual (Current) Draft final report received, review	30-Jun-2021 End Target Tariff application submitted to BERC following this study,
Date ►Financial sustainabi Value Date	30-Jun-2013 lity of the PBSs ensured (Text, Custon Baseline No regular financial analysis	15-Dec-2019 Actual (Previous) Tariff application submitted to BERC	Actual (Current) Draft final report received, review ongoing.	End Target Tariff application submitted to BERC following this study, needed
Date ►Financial sustainabi Value Date	30-Jun-2013 lity of the PBSs ensured (Text, Custon Baseline No regular financial analysis 30-Jun-2013	15-Dec-2019 Actual (Previous) Tariff application submitted to BERC	Actual (Current) Draft final report received, review ongoing.	End Target Tariff application submitted to BERC following this study, needed
Date ▶ Financial sustainabi Value Date	30-Jun-2013 lity of the PBSs ensured (Text, Custon Baseline No regular financial analysis 30-Jun-2013 ngthened (Text, Custom)	15-Dec-2019 Actual (Previous) Tariff application submitted to BERC 15-Dec-2019	Actual (Current) Draft final report received, review ongoing. 15-Jun-2020	End Target Tariff application submitted to BERC following this study, needed 30-Jun-2021

Performance-Based Conditions

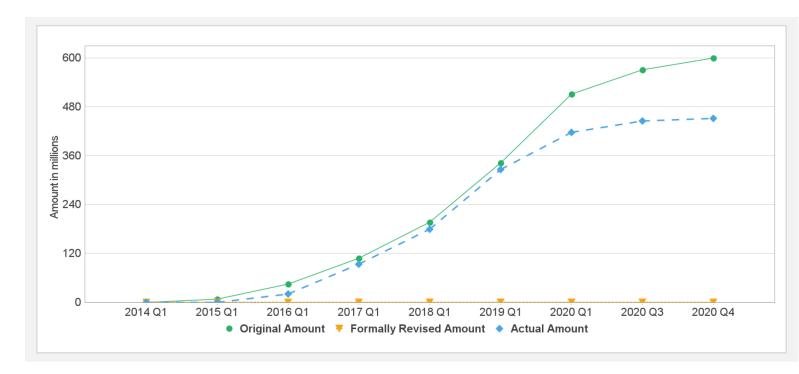
Data on Financial Performance

Disbursements (by loan)

6/24/2020 Page 5 of 7

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Disk	bursed
P129920	IDA-53810	Effective	USD	600.00	600.00	0.00	451.66	91.77		83%
Key Dates	(by loan)	Status	Approval Date	a Signi	ng Date	Effectiveness D)ate Orig	Closing Date	Rev. Closing Da	ato
P129920	IDA-53810	Effective	27-Feb-2014	-	in-2014	16-Sep-2014		n-2020	30-Jun-2021	

Cumulative Disbursements



PBC Disbursement

PBC ID	PBC Type	Description	Coc	PBC Amount	Achievement Status	Disbursed amount in Coc	Disbursement % for PBC

Restructuring History

Level 2 Approved on 27-Jun-2018 ,Level Approved on 27-May-2020 ,Level 2 Approved on 03-Jun-2020

Related Project(s)

6/24/2020 Page 6 of 7

There are no related projects.

6/24/2020 Page 7 of 7