

Energy Service Improvement Project (P161015)

WESTERN AND CENTRAL AFRICA | Benin | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2017 | Seq No: 11 | ARCHIVED on 22-Dec-2022 | ISR54611 |

Implementing Agencies: Government of the Republic of Benin, Ministry of Energy, Water and Mines

Key Dates

Key Project Dates

Bank Approval Date: 23-Jun-2017	Effectiveness Date: 12-Feb-2018
Planned Mid Term Review Date: 17-May-2021	Actual Mid-Term Review Date: 14-Jun-2021
Original Closing Date: 31-Dec-2023	Revised Closing Date: 31-Dec-2023

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The project development objective is to improve SBEE's operational performance; expand electricity access in targeted areas; and promote community-based management of forest resources.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

Components Table

Name

Component 1: Improvement of SBEE's Commercial Performance:(Cost \$10.00 M) Component 2: Distribution Network Strengthening in Targeted Areas:(Cost \$40.00 M) Component 3: Community-Based Management of Wood Fuels:(Cost \$5.00 M) Component 4 : Sector Development and Implementation Support:(Cost \$5.00 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Satisfactory	Satisfactory
Overall Implementation Progress (IP)	Satisfactory	Satisfactory
Overall Risk Rating	Moderate	Moderate

Implementation Status and Key Decisions

Overall, the PDOs are on track to be achieved by December 31, 2023, the project closing date. The implementation of the project's activities has continued progressing during past 6 months. The main contracts of the project including the five major contracts for the reinforcement of distribution networks, the upgrading of High Voltage/Medium Voltage substations and the supply and installation of a transformer repair workshop for SBEE are expected to be fully executed by the end of June 2023.

Two of the four PDO indicators have been already achieved, the results indicators related to the number of people provided with new or improved electricity and the adoption of forest management plan covering 300,000 ha. The two remaining PDO indicators related to SBEE's operational performance are likely to be achieved by the project closing date.



Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Moderate	Low	Low
Macroeconomic	Moderate	Moderate	Moderate
Sector Strategies and Policies	Substantial	Low	Low
Technical Design of Project or Program	Moderate	Low	Low
Institutional Capacity for Implementation and Sustainability	Substantial	Low	Low
Fiduciary	Low	Moderate	Moderate
Environment and Social	Moderate	Moderate	Moderate
Stakeholders	Substantial	Moderate	Moderate
Other		Moderate	Moderate
Overall	Substantial	Moderate	□Moderate

Results

PDO Indicators by Objectives / Outcomes

Improve SBEE's operational performance; expand electricity access in targeted areas								
► Increased revenues from targeted high-consuming customers (%) (Percentage, Custom)								
	Baseline	Actual (Previous)	Actual (Current)	End Target				
Value	0.00	0.00	0.00	10.00				
Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022				
Comments:	Comments: The contract for the implementation of the Revenue Protection Programwas signed. This indicator could be measured after the works completion in June 2023.							
► People provided with new or improved electricity service (number) (Corporate Results Indicator) (Number, Custom)								
	Baseline	Actual (Previous)	Actual (Current)	End Target				
Value	0.00	263,172.00	263,172.00	125,000.00				



Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022			
Comments:	69,086 prepaid meters have been installed so far of which 46,995 are new connections. The number of people per household is estimated at 5,6 as per INSAE.						
► Reduction of losses (%) (Perc	entage, Custom)						
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	24.00	24.90	24.90	21.00			
Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022			
Comments:	reinforcement works and	d annually. The value is for 20 the Revenue Protection Prog in system losses would happ	ram have started and are				
promote community-based management of forest resources							
► Hectares of forest covered by	community-based forest man	nagement plans (number) (He	ectare(Ha), Custom)				

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	300,000.00	300,000.00	300,000.00
Date	23-Jun-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
Comments:	The forest management p	lans developed under the pro	oject for 300,000 ha was a	pproved.

Intermediate Results Indicators by Components

Component 1: Improv	ement of SBEE's Commercial Per	formance		
Management Impr	ovement Plan (MIP) developed an	d approved and implemented (T	ext, Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No MIP	MIP developed and implemented	MIP developed and implemented	MIP developed and implemented
Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
Comments:	The last deliverable	was approved.		
Implementation of	a revenue protection program (RF	PP) (Text, Custom)		
•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No RPF	The contract implementation is ongoing	The contract implementation is ongoing	RPP is implemented

The contract was sign June 2023. unning at SBEE (Text, Cust	ned. The contract implementation	has started and is expecte	ed to be completed by
unning at SBEE (Text, Cust			
	.om)		
Baseline	Actual (Previous)	Actual (Current)	End Target
No Call Center	The installation of the call center is completed	The installation of the call center is completed	SBEE possesses and runs a call center
06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
		d in May 2023. The operation of the oper	ationalization of the call
twork Strengthening in Tar	geted Areas		
outages per year in HV/MV	/ substations rehabilitated by the p	roject (hours) (Text, Custo	om)
Baseline	Actual (Previous)	Actual (Current)	End Target
2h31mn25s	0% reduction	0% reduction	50% of reduction is targeted
06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
The contracts were s	igned. The implementation of the c	contracts is ongoing	
improved electricity connec	tion (Number Custom)		
Baseline	Actual (Previous)	Actual (Current)	End Target
0.00	22,091.00	22,091.00	15,000.00
06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
Out of the 69,080 ins	talled prepaid meters, 22,091 ones	s were for replacement.	
ed by the project (Number)	Custom)		
		Actual (Current)	End Target
0.00	0.00	0.00	End Target 3.00
06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
	06-Mar-2017 The physical installat center is expected to twork Strengthening in Target outages per year in HV/MV Baseline 2h31mn25s 06-Mar-2017 The contracts were s improved electricity connect Baseline 0.00 06-Mar-2017 Out of the 69,080 ins ed by the project (Number, 4 Baseline 0.00	No Call Centercenter is completed06-Mar-201722-Jun-2022The physical installation of the call center was complete center is expected to be achieved in September 2023.twork Strengthening in Targeted Areasoutages per year in HV/MV substations rehabilitated by the pBaselineActual (Previous)2h31mn25s0% reduction06-Mar-201722-Jun-2022The contracts were signed.The implementation of the callimproved electricity connection (Number, Custom)BaselineActual (Previous)0.0022,091.0006-Mar-201722-Jun-2022Out of the 69,080 installed prepaid meters, 22,091 onested by the project (Number, Custom)BaselineActual (Previous)0.000.00	No Call CenterThe installation of the Call center is completedcall center is completed06-Mar-201722-Jun-202219-Dec-2022The physical installation of the call center was completed in May 2023. The operation is expected to be achieved in September 2023.19-Dec-2022twork Strengthening in Targeted Areas



	D	Actual (Previous)	Actual (Current)	End Target
	Baseline	Actual (Frevious)	Actual (Guiterit)	End Target
Value	0.00	69,086.00	69,086.00	50,000.00
Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
Comments:	69,086 prepaid met	ers have been installed so far.		
►SBEE customer sati	sfaction survey conducted and r	enort by SBEE on how to addre	ss customers' feedback (Ti	ext Custom)
	-			
	Baseline	Actual (Previous)	Actual (Current)	End Target Customer satisfactior
/alue	No Survey	No Survey	No Survey	survey conducted at project closure year
Date	19-Dec-2022	22-Jun-2022	19-Dec-2022	30-Dec-2022
Comments:	The survey is expe	cted to be completed by Decem	ber 2023.	
	age supplied to households in re	habilitated areas (Volta, Custon	2)	
Average annual volt				
	Baseline	Actual (Previous)	Actual (Current)	End Target
	100.00	400.00	180.00	210.00
/alue	180.00	180.00	100.00	210.00
	180.00 06-Mar-2017	180.00 22-Jun-2022	19-Dec-2022	30-Dec-2022
Value Date Comments:	06-Mar-2017		19-Dec-2022	30-Dec-2022
Date Comments:	06-Mar-2017 The contract impler	22-Jun-2022 nentation has commenced and	19-Dec-2022 is expected to be complete	30-Dec-2022
Date Comments:	06-Mar-2017 The contract impler seholds provided with new or im	22-Jun-2022 nentation has commenced and proved electricity connection (P	19-Dec-2022 is expected to be complete ercentage, Custom)	30-Dec-2022 d by June 2023.
Date Comments: ► Female-headed hou	06-Mar-2017 The contract impler	22-Jun-2022 nentation has commenced and	19-Dec-2022 is expected to be complete	30-Dec-2022
Date Comments: ► Female-headed hou	06-Mar-2017 The contract impler seholds provided with new or im Baseline	22-Jun-2022 nentation has commenced and proved electricity connection (P Actual (Previous)	19-Dec-2022 is expected to be complete ercentage, Custom) Actual (Current)	30-Dec-2022 d by June 2023. End Target
Date Comments:	06-Mar-2017 The contract impler seholds provided with new or im Baseline 0.00 06-Mar-2017	22-Jun-2022 nentation has commenced and proved electricity connection (P Actual (Previous) 17.85 22-Jun-2022 ouseholds, 12,331 female head	19-Dec-2022 is expected to be complete ercentage, Custom) Actual (Current) 17.85 19-Dec-2022	30-Dec-2022 d by June 2023. End Target 10.00 30-Dec-2022
Date Comments: ► Female-headed hou Value Date Comments:	06-Mar-2017 The contract impler seholds provided with new or im Baseline 0.00 06-Mar-2017 Out of the 69,086 h electricity connection	22-Jun-2022 nentation has commenced and proved electricity connection (P <u>Actual (Previous)</u> 17.85 22-Jun-2022 ouseholds, 12,331 female head on.	19-Dec-2022 is expected to be complete ercentage, Custom) Actual (Current) 17.85 19-Dec-2022	30-Dec-2022 d by June 2023. End Target 10.00 30-Dec-2022
Date Comments: ► Female-headed hou Value Date Comments:	06-Mar-2017 The contract impler seholds provided with new or im Baseline 0.00 06-Mar-2017 Out of the 69,086 h	22-Jun-2022 nentation has commenced and proved electricity connection (P <u>Actual (Previous)</u> 17.85 22-Jun-2022 ouseholds, 12,331 female head on.	19-Dec-2022 is expected to be complete ercentage, Custom) Actual (Current) 17.85 19-Dec-2022	30-Dec-2022 d by June 2023. End Target 10.00 30-Dec-2022
Date Comments: ► Female-headed hou Value Date Comments:	06-Mar-2017 The contract impler seholds provided with new or im Baseline 0.00 06-Mar-2017 Out of the 69,086 h electricity connection	22-Jun-2022 nentation has commenced and proved electricity connection (P <u>Actual (Previous)</u> 17.85 22-Jun-2022 ouseholds, 12,331 female head on.	19-Dec-2022 is expected to be complete ercentage, Custom) Actual (Current) 17.85 19-Dec-2022	30-Dec-2022 d by June 2023. End Target 10.00 30-Dec-2022
Date Comments: ► Female-headed hou Value Date Comments:	06-Mar-2017 The contract impler seholds provided with new or im Baseline 0.00 06-Mar-2017 Out of the 69,086 h electricity connection	22-Jun-2022 nentation has commenced and proved electricity connection (P Actual (Previous) 17.85 22-Jun-2022 ouseholds, 12,331 female head on.	19-Dec-2022 is expected to be complete ercentage, Custom) Actual (Current) 17.85 19-Dec-2022 ed households were provid	30-Dec-2022 d by June 2023. End Target 10.00 30-Dec-2022 ed with new or improved
Date Comments: ► Female-headed hou /alue Date Comments: ► MV/LV sub-stations	06-Mar-2017 The contract impler seholds provided with new or im Baseline 0.00 06-Mar-2017 Out of the 69,086 h electricity connection installed in the project areas (No Baseline	22-Jun-2022 nentation has commenced and proved electricity connection (P Actual (Previous) 17.85 22-Jun-2022 ouseholds, 12,331 female head on. umber, Custom) Actual (Previous)	19-Dec-2022 is expected to be complete ercentage, Custom) Actual (Current) 17.85 19-Dec-2022 ed households were provid Actual (Current)	30-Dec-2022 d by June 2023. End Target 10.00 30-Dec-2022 ed with new or improved End Target



	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	46,995.00	46,995.00	10,000.00
Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
Comments:	46,995 households v	were newly connected to the gri	d.	
Component 3: Communit	y-Based Management of Wood	I Fuels		
►New forest management	ent plans developed in the mun	icipalities of Djougou, N'Dali an	d Pèrèrè (Yes/No, Custom))
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	Yes	Yes	Yes
Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
Comments:	The sustainable fore	est management plans was app	roved	
► Support to income ger	nerating activities (Text, Custon	n)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No support	1400 bee hives constructed. 140 beekeepers trained.	1400 bee hives constructed. 140 beekeepers trained.	8 honey production centers; 8 water boreholes; 800 bee hives constructed; an 280 trained beekeepers
Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
Comments:		structed. 140 beekeepers traine holes is being launched.	d. The bid for the installatic	on of honey production
Increased revenues from	om beneficiaries of income gen	erating activities funded by the	project (Percentage, Custo	m)
Increased revenues from	om beneficiaries of income gen Baseline	Actual (Previous)	project (Percentage, Custo Actual (Current)	m) End Target
	_			
Value	Baseline	Actual (Previous)	Actual (Current)	End Target
Increased revenues fro Value Date Comments:	Baseline 0.00 06-Mar-2017	Actual (Previous) 0.00	Actual (Current) 0.00 19-Dec-2022	End Target 30.00 30-Dec-2022
Value Date Comments:	Baseline 0.00 06-Mar-2017 The contract is expe	Actual (Previous) 0.00 22-Jun-2022 acted to be signed by December	Actual (Current) 0.00 19-Dec-2022	End Target 30.00 30-Dec-2022
Value Date Comments: Component 4 : Sector De	Baseline 0.00 06-Mar-2017 The contract is expe by May 2023.	Actual (Previous) 0.00 22-Jun-2022 acted to be signed by December	Actual (Current) 0.00 19-Dec-2022 2023 and income generat	End Target 30.00 30-Dec-2022



Value	A former outdated study is available	The activity was put on hold	The activity was put on hold	Capacity building plan is fully implemented
Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
Comments:	This activity was put on h	old.		
Investment prospect	us for acces scale up developed (Text	t, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No investment prospectus	The National Electrification Strategy has been approved and the National Electrification Plan was finalized	The National Electrification Strategy has been approved and the National Electrification Plan was finalized	Donors conference or investment prospectus done
Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
Comments:	The National Electrificatio	on Strategy has been approve	ed. The National Electrificat	ion Plan was finalized.
► Staff trained through	the project (Number, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	331.00	331.00	100.00
Date	06-Mar-2017	22-Jun-2022	19-Dec-2022	30-Dec-2022
Comments:		EE and Ministry of energy on planning was also done. Oth nced under the project.		

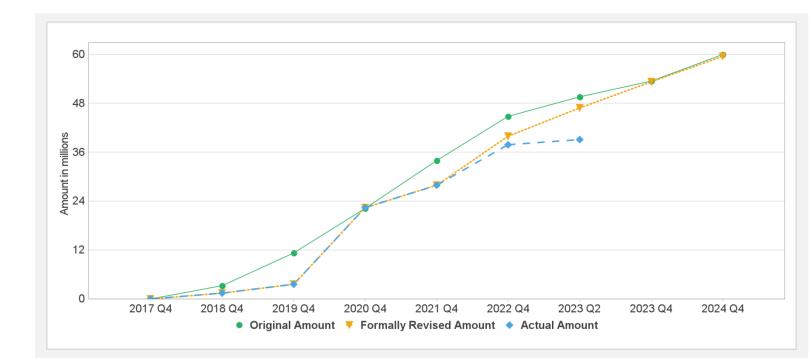
Performance-Based Conditions

Data on Financial Performance

Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Di	sbursed
P161015	IDA-61050	Effective	USD	60.00	60.00	0.00	39.27	20.31		66%
Key Dates	(by loan)									
Project	Loan/Credit/TF	Status	Approval Date	e Signi	ng Date	Effectiveness D	ate Orig.	Closing Date	Rev. Closing [Date
P161015	IDA-61050	Effective	23-Jun-2017	14-Ju	ıl-2017	12-Feb-2018	31-De	ec-2023	31-Dec-2023	

Cumulative Disbursements



Restructuring History

There has been no restructuring to date.

Related Project(s)

There are no related projects.