

NG-Electricity Transmission Project (P146330)

AFRICA WEST | Nigeria | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2018 | Seq No: 8 | ARCHIVED on 28-Nov-2021 | ISR48559 |

Implementing Agencies: Federal Republic of Nigeria, Transmission Company of Nigeria

Key Dates

Key Project Dates

Bank Approval Date: 15-Feb-2018	Effectiveness Date: 13-Jun-2019
Planned Mid Term Review Date: 10-Mar-2022	Actual Mid-Term Review Date:
Original Closing Date: 31-Dec-2023	Revised Closing Date: 31-Dec-2023

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The project development objective is to increase the transfer capacity of the transmission network in Nigeria.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

Components Table

Name

No

Transmission Network Strengthening and Improvement:(Cost \$448.00 M) Capacity Building and Technical Assistance:(Cost \$42.00 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Moderately Satisfactory	Moderately Satisfactory
Overall Implementation Progress (IP)	Moderately Satisfactory	Moderately Satisfactory
Overall Risk Rating	Moderate	Moderate

Implementation Status and Key Decisions

The project continued advancing its activities since May 2021. The total funds committed to goods, works and service contracts plus the operational expenditures stands at about US\$400 million, against the total IDA credit of US\$486 million. The last major contract is in the procurement process and is expected to be awarded around January 2022.



Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Substantial	Moderate	Moderate
Macroeconomic	Substantial	Moderate	Moderate
Sector Strategies and Policies	Substantial	Moderate	Moderate
Technical Design of Project or Program	Moderate	Moderate	Moderate
Institutional Capacity for Implementation and Sustainability	Substantial	Moderate	Moderate
Fiduciary	Substantial	Substantial	Substantial
Environment and Social	Moderate	Moderate	Moderate
Stakeholders	Moderate	Moderate	Moderate
Other		Moderate	Moderate
Overall	Substantial	□Moderate	□Moderate

Results

PDO Indicators by Objectives / Outcomes

Increase the transfer capacity of the transmission network in Nigeria									
► Transformer capacity added to the transmission system (Kilovolt-Amphere(KVA), Custom)									
Baseline Actual (Previous) Actual (Current) End Target									
Value	0.00	0.00	0.00	6,560,000.00					
Date 15-Feb-2018 09-Apr-2021 29-Oct-2021 31-Dec-2023									
► Transmission lines upg	raded, rehabilitated or strengt	hened (Kilometers, Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	Value 0.00 0.00 0.00 1,270.00								
Date 15-Feb-2018 09-Apr-2021 29-Oct-2021 31-Dec-2023									

Overall Comments

Due to the time period needed for manufacturing and installing transformers after contract effectiveness, no transformer capacity has been commissioned yet. The first couple of transformers are expected to be commissioned in early 2022, more will be commissioned around June

2022, but most of the added capacity are expected to be commissioned by end 2022/early 2023. The line upgrading takes a bit less time but was initiated at a later stage. The first segment of the rehabilitated lines is expected to be completed in the third quarter of 2022 calendar year.

Intermediate Results Indicators by Components

Transmission Network S	Strengthening and Improvement			
► EPC and goods cont	racts signed (Number, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	10.00	13.00	15.00
Date	15-Feb-2018	09-Apr-2021	29-Oct-2021	31-Dec-2023
Comments:	Seven major EPC o	contracts and three major goods	contracts have been signe	d.
► Installation of SCAD	A (Yes/No, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	15-Feb-2018	09-Apr-2021	29-Oct-2021	31-Dec-2023
Date Comments:		09-Apr-2021 f SCADA is still in the early stag		31-Dec-2023
Comments:		•		31-Dec-2023
Comments:	The procurement of	•		31-Dec-2023 End Target
Comments: ► Substations rehabilita	The procurement of ated (Number, Custom)	f SCADA is still in the early stag	e.	
Comments: ►Substations rehabilita	The procurement of ated (Number, Custom) Baseline	f SCADA is still in the early stag Actual (Previous)	e. Actual (Current)	End Target
Comments: ►Substations rehabilita Value Date	The procurement of ated (Number, Custom) Baseline 0.00 15-Feb-2018 Construction activiti	f SCADA is still in the early stag Actual (Previous) 0.00	e. Actual (Current) 0.00 29-Oct-2021 om NEGIP have commence	End Target 48.00 31-Dec-2023
Comments: Substations rehabilitations Value Date Comments:	The procurement of ated (Number, Custom) Baseline 0.00 15-Feb-2018 Construction activiti substations are exp	f SCADA is still in the early stag Actual (Previous) 0.00 09-Apr-2021 ies on substations transferred fr	e. Actual (Current) 0.00 29-Oct-2021 om NEGIP have commence	End Target 48.00 31-Dec-2023
Comments: Substations rehabilit: Value Date Comments: Capacity Building and T	The procurement of ated (Number, Custom) Baseline 0.00 15-Feb-2018 Construction activiti substations are exp	Actual (Previous) 0.00 09-Apr-2021 ies on substations transferred fr ected to be completed by Octob	e. Actual (Current) 0.00 29-Oct-2021 om NEGIP have commence	End Target 48.00 31-Dec-2023
Comments: Substations rehabilit: Value Date Comments: Capacity Building and T	The procurement of ated (Number, Custom) Baseline 0.00 15-Feb-2018 Construction activiti substations are exp	Actual (Previous) 0.00 09-Apr-2021 ies on substations transferred fr ected to be completed by Octob	e. Actual (Current) 0.00 29-Oct-2021 om NEGIP have commence	End Target 48.00 31-Dec-2023
Comments: Substations rehabilit: Value Date Comments: Capacity Building and T	The procurement of ated (Number, Custom) Baseline 0.00 15-Feb-2018 Construction activiti substations are exp	Actual (Previous) 0.00 09-Apr-2021 ies on substations transferred fr ected to be completed by Octob	e. Actual (Current) 0.00 29-Oct-2021 om NEGIP have commence	End Target 48.00 31-Dec-2023
Comments: Substations rehabilit: Value Date Comments: Capacity Building and T	The procurement of ated (Number, Custom) Baseline 0.00 15-Feb-2018 Construction activiti substations are exp	f SCADA is still in the early stag Actual (Previous) 0.00 09-Apr-2021 ies on substations transferred fr ected to be completed by Octob	e. Actual (Current) 0.00 29-Oct-2021 om NEGIP have commence per 2021.	End Target 48.00 31-Dec-2023 ed and the first set of

Comments:	omments: It is put on hold due to the country and sector environment, and will be dropped.								
► Feasibility studies (r	new lines and substations) compl	eted (Number, Custom)							
	Baseline	Baseline Actual (Previous) Actual (Current) End Target							
Value	0.00								
Date	31-Jan-2018	31-Jan-2018 09-Apr-2021 29-Oct-2021 29-Dec-2023							
Comments:		Due to Bank guidance change, the project will only support feasibility studies for lines and substations which will be financed by Bank in the feature. Currently there is no plan to fund new transmission							
► Staff trained in TCN	and participating FGN entities (N	lumber, Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	0.00	50.00	870.00	400.00					
Date	31-Jan-2018	09-Apr-2021	29-Oct-2021	29-Dec-2023					
► Disclosure of TCN a	audited financial statements (Yes, Baseline	/No, Custom) Actual (Previous)	Actual (Current)	End Target					
Value	No	Yes Yes Yes							
Date	15-Feb-2018	09-Apr-2021	29-Oct-2021	31-Dec-2023					
Comments:	TCN's latest audited	financial statements are disclo	sed on its website.						
► Appointment of TCN	N Board members (Yes/No, Custo	om)							
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	No	No	Yes	Yes					
Date	01-Nov-2017	09-Apr-2021	29-Oct-2021	31-Dec-2023					
Comments:	TCN Board was app	pointed by the President of Nige	eria in April 2021.						
► Beneficiary feedbac	k recorded and monitored in ann	ual project progress reports (Ye	es/No, Custom)						
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	No	No	Yes	Yes					
Date	15-Feb-2018	09-Apr-2021	29-Oct-2021	31-Dec-2023					
Comments:	project activities. Th	ers of the project are communit ey are closely involved for the p ed for their feedbacks which are	preparation of ESMPs and I	RAPs. Platforms and					



construction, GRM and other channels are/will be made available for inquires, complaints and opinions by communities.

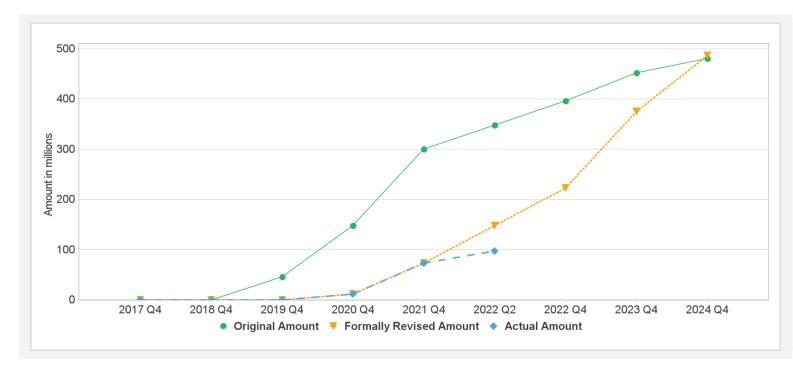
Performance-Based Conditions

Data on Financial Performance

Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed		% Disbursed
P146330	IDA-61850	Effective	USD	364.00	364.00	0.00	69.54	294.46		19%
P146330	IDA-61860	Effective	USD	122.00	122.00	0.00	28.32	93.07		23%
Key Dates	(by loan)									
Project	Loan/Credit/TF	Status	Approval Dat	e Signi	ng Date	Effectiveness Da	ate Orig.	Closing Date	Rev. Clos	sing Date
P146330	IDA-61850	Effective	15-Feb-2018	07-N	ay-2018	13-Jun-2019	31-De	ec-2023	31-Dec-2	023
P146330	IDA-61860	Effective	15-Feb-2018	07-N	ay-2018	13-Jun-2019	31-De	ec-2023	31-Dec-2	023

Cumulative Disbursements





PBC Disbursement

PBC ID	PBC Type	Description	Coc	PBC Amount	Achievement Status	Disbursed amount in Coc	Disbursement % for PBC
Restructuring History	/						
There has been no res	structuring to c	late.					
Related Project(s)							
There are no related pr	ojects.						