



TZ-Rural Electrification Expansion Program (P153781)

EASTERN AND SOUTHERN AFRICA | Tanzania | Energy & Extractives Global Practice | Requesting Unit: AECE1 | Responsible Unit: IAEE3
IBRD/IDA | Program-for-Results Financing | FY 2016 | Team Leader(s): Monali Ranade, Carla De Nobrega, Mbuso Gwafila

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Program Development Objectives

Program Development Objective (from Program Appraisal Document)

The Program Development Objectives are (a) to increase access to electricity in rural areas; and (b) to scale up the supply of renewable energy in rural areas while strengthening sector institutional capacity.

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	☐ Satisfactory	☐ Satisfactory
Overall Implementation Progress (IP)	☐ Satisfactory	☐ Satisfactory

Implementation Status and Key Decisions

This is an interim report and a detailed ISR will be submitted after the planned implementation supervision mission at the end of May 2023. The project is performing well and is on track to meet its development objectives. The target under parent project of providing 585,000 connections was achieved ahead of schedule in Year 4 (2020) resulting in the AF request. Tanzania - Rural Electrification Expansion Program (TREEP) Additional Financing (AF) was approved on September 26, 2022. and achieved effectiveness on February 17, 2023.

Data on Financial Performance

Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Disbursed
P153781	IDA-58940	Effective	USD	200.00	200.00	0.00	188.57	9.23	95%
P153781	IDA-72110	Effective	USD	335.00	335.00	0.00	85.12	255.36	25%
P153781	TF-A2502	Effective	USD	9.00	9.00	0.00	2.25	6.75	25%
P153781	TF-B9405	Effective	USD	6.00	6.00	0.00	1.50	4.50	25%

Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P153781	IDA-58940	Effective	21-Jun-2016	15-Aug-2016	17-Mar-2017	31-Jul-2022	31-Jul-2023
P153781	IDA-72110	Effective	26-Sep-2022	21-Nov-2022	17-Feb-2023	15-Jun-2026	15-Jun-2026



P153781	TF-A2502	Effective	21-Jun-2016	15-Aug-2016	17-Mar-2017	31-Jul-2022	15-Jun-2026
P153781	TF-B9405	Effective	26-Sep-2022	21-Nov-2022	17-Feb-2023	15-Jun-2026	15-Jun-2026

DLI Disbursement

DLI ID	DLI Type	Description	Coc	DLI Amount	Achievement Status	Disbursed amount in Coc	Disbursement % for DLI
Loan: TFA2502-001							
3	Regular	Cumulat. value of eleg. Renewable Energy	USD	9,000,000.00	Not Achieved	0.00	<div style="width: 0%; height: 10px; background-color: #ccc;"></div>
Loan: IDA58940-001							
1	Regular	Cumulative nr of GRid electricity connec	XDR	106,530,000.00	Partially Achieved	92,599,499.70	<div style="width: 87%; height: 10px; background-color: #4CAF50;"></div> 87 %
2	Regular	Cumulative Nr of proposed megawatts	XDR	22,600,000.00	Not Achieved	0.00	<div style="width: 0%; height: 10px; background-color: #ccc;"></div>
3	Regular	Cumulative value of eligible Renewable	XDR	700,000.00	Not Achieved	0.00	<div style="width: 0%; height: 10px; background-color: #ccc;"></div>
4	Regular	Annual capacity Bulding on Project prep	XDR	10,660,000.00	Partially Achieved	6,060,000.00	<div style="width: 57%; height: 10px; background-color: #4CAF50;"></div> 57 %
5	Regular	Implem of NEP 2015	XDR	710,000.00	Partially Achieved	360,000.00	<div style="width: 51%; height: 10px; background-color: #4CAF50;"></div> 51 %
Loan: IDA72110-001							
1	Regular	Cumul nbr grid electricity incl mini gri	XDR	241,766,385.00	Not Achieved	0.00	<div style="width: 0%; height: 10px; background-color: #ccc;"></div>
2	Regular	Cumul nbr off grid electricity sys cooks	XDR	3,023,000.00	Not Achieved	0.00	<div style="width: 0%; height: 10px; background-color: #ccc;"></div>
3	Regular	Implementation renewable energy strategi	XDR	4,533,100.00	Not Achieved	0.00	<div style="width: 0%; height: 10px; background-color: #ccc;"></div>
4	Regular	Annual capacity building and project pre	XDR	3,022,000.00	Not Achieved	0.00	<div style="width: 0%; height: 10px; background-color: #ccc;"></div>
5	Regular	Implementation of Ntl Energy policy 2015	XDR	755,515.00	Not Achieved	0.00	<div style="width: 0%; height: 10px; background-color: #ccc;"></div>
Loan: TFB9405-001							
2	Regular	nb off grid elect syst &or eff cookstove	USD	6,000,000.00	Not Achieved	0.00	<div style="width: 0%; height: 10px; background-color: #ccc;"></div>

Program Action Plan

Action Description	Preparation of a Rural Electrification Master Plan (REMP) to strengthen the planning and coordination capacity of the sector institutions				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Technical	DLI 4	REA	Due Date	30-Sep-2022	Completed



Completion Measurement	Masterplan Completed and adopted
Comments	The Rural Energy Master Plan (REMP) has been completed and shared with Development Partners. The REMP will be reviewed again at the end of October 2023 and comments shared by the World Bank will be incorporated at this time.

Action Description	Apply standard technical specifications and bid evaluation criteria				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA, TANESCO	Recurrent	Continuous	Completed
Completion Measurement	Standard technical specifications and bid evaluation criteria applied.				
Comments					

Action Description	Deployment of REA and or TANESCO staff to the regional level				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Other		REA, TANESCO	Recurrent	Continuous	Completed
Completion Measurement	Staff deployed to field.				
Comments	TANESCO regional and district staff are closely involved in supervision of works				

Action Description	Staffing of the PMU, Directorate of Technical Services, and IAU - recruit/appoint qualified and experienced staff to fill the gap in the two units or outsource the functions				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Due Date	31-Aug-2017	Completed
Completion Measurement	REA has recruited staff for project and contract management and safeguard.				
Comments	REA has now recruited an environmental and social specialist, an environmental specialist and a gender specialist. REA has also recruited additional 29 staff to manage each of the contracts under REA-3, Phase 1. REA has procured PMC.				

Action Description	Procurement Training to be arranged for Large Works Procurement and Contract Management				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Due Date	29-Sep-2023	Not Yet Due
Completion Measurement	Training attended by staff				
Comments	Training has not been undertaken. REA has procured PMC to for the preparation of tender documents				



Action Description	Expand the use of the electronic record keeping system				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Recurrent	Continuous	In Progress
Completion Measurement	Expand the use of the system				
Comments					

Action Description	Establish system for timely disbursement of funds to the REA to meet its contractual obligations				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		MoF	Due Date	17-Mar-2018	Completed
Completion Measurement	System established.				
Comments					

Action Description	Have a staff at NEMC dedicated to project processing for TREEP.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Environmental and Social Systems		REA, NEMC	Recurrent	Continuous	Not Yet Due
Completion Measurement	staff appointed				
Comments	A roster of consultants have been prepared by REA. Trainings organized by NEMC have been undertaken.				

Action Description	Restart EMO training program.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Environmental and Social Systems		REA	Due Date	31-Jul-2023	Not Yet Due
Completion Measurement	Training materials and schedule				
Comments	Staff added to REA's E&S unit.				

Action Description	Strengthen the REA's capacity for informing and consulting with all stakeholders, including district and local Governments through formulation and adoption of a Stakeholder Engagement Plan, and administer training in its application				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Environmental and Social Systems		REA	Due Date	31-Aug-2021	Completed



Completion Measurement	Formulation and adoption of SEP
Comments	SEP has been formulated. Training on implementation will be administered through contractors workshop.

Action Description	Prepare a detailed REA procedural manual				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Due Date	17-Mar-2018	Completed
Completion Measurement	Procedural Manual Completed.				
Comments	Procedural manual has been completed and approved.				

Action Description	Monitoring and annual reporting by the REA on social and environmental performance including its compliance with existing land and compensation laws in wayleave acquisition, with verification by third party engaged by REA.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Technical		REA	Recurrent	Yearly	In Progress
Completion Measurement	Receipts of periodic Annual reports				
Comments	REA is in progress of improving its E&S monitory and reporting system.				

Action Description	Project Management Consultant will be hired by REA				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Technical		REA	Due Date	30-Aug-2019	Completed
Completion Measurement	PMC hired				
Comments	PMC hired				

Action Description	PS MoFP will set up a Project Steering Committee to monitor TANESCO payments to SPPs. TANESCO will report to the Project Steering Committee, chaired by PS MoFP, and to the Association on a quarterly basis				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Other		TANESCO/MOFP	Due Date	19-Jun-2017	Completed
Completion Measurement	Project Steering Committee established				
Comments					

Action Description	Apply the World Bank's Fraud and Corruption Policy and check World Bank website for debarred or temporary suspended bidders, prior to intention to award
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Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Recurrent	Continuous	In Progress
Completion Measurement	World Bank's Fraud and Corruption Policy and check World Bank website for debarred or temporary suspended bidders, prior to intention to award applied.				
Comments					

Action Description	The Project Management Consultant to continue to supervise the ongoing contracts and provide support during the defect liability period				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Technical	DLI 1	PMC	Recurrent	Continuous	In Progress
Completion Measurement	Successful procurement and implementation of the contracts under REA3-R2 and Densification Round 2C.				
Comments					

Action Description	Establish and monitor Contract Management Plan for timely disbursement of funds to the REA to meet its contractual obligations, including monthly reporting to MoFP and AG on the outstanding funds.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Recurrent	Monthly	Not Yet Due
Completion Measurement	Continue the practice of monthly reporting on the contract management plan.				
Comments					

Action Description	Conduct PPRA Value for Money and Compliance Audit annually				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Recurrent	Yearly	In Progress
Completion Measurement	Continue annual reviews.				
Comments					

Action Description	Collect biodata of customers with details (eg. sex, head of the household, business type etc) and submit report periodically				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Other		REA & TANESCO	Due Date	30-Jun-2023	Not Yet Due
Completion Measurement	data collection system established				



Comments	
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Action Description	Confirm that acquisition of the land needed for off- grid generation projects follows the procedures in the TREEP RMF. Ensure that land and wayleaves for on-grid projects are obtained according to the REA Voluntary Land Access framework.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Environmental and Social Systems		REA and WB	Recurrent	Continuous	Not Yet Due
Completion Measurement	E&S due Diligence Reports & Progress report				
Comments					

Action Description	Make available one or two more accountants to support the project and training on the bank's FM and disbursement procedures to be arranged.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Due Date	30-Sep-2022	Not Yet Due
Completion Measurement	Accountants hired/brought on board and trained on the bank's FM and disbursement procedures.				
Comments					

Action Description	Submit timely the year-end financial statements to the CAG, and audited reports to the WB and ensure timely Implementation of CAG recommendations				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Recurrent	Yearly	Not Yet Due
Completion Measurement	Audited reports submitted on WB's Client Connection system.				
Comments					

Action Description	Ensure early submission of invoice together with the required supporting documents in the D-Fund System.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Recurrent	Continuous	In Progress
Completion Measurement	Noted improvements on the D-Fund system.				
Comments					



Action Description	Maintain effective collaboration with OSHA and MLE on health, safety, and labor management issues.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Environmental and Social Systems		REA	Recurrent	Continuous	Not Yet Due
Completion Measurement	Regular Progress Report				
Comments					

Action Description	Updated SEP section as part of E&S procedural manual				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Environmental and Social Systems		REA	Due Date	31-Jul-2023	Not Yet Due
Completion Measurement	SEP section is updated.				
Comments					

Action Description	Train contractors on basics of the Employment and Labour Relations Act, No. 6 of 2004.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Environmental and Social Systems		REA	Due Date	28-Apr-2023	In Progress
Completion Measurement	Progress report (training given)				
Comments					

Action Description	REA to share information on all project with OSHA and Labor department to enable statutory inspections.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Environmental and Social Systems		REA and Contractors	Due Date	28-Apr-2023	Not Yet Due
Completion Measurement	inspections completed				
Comments					

Action Description	Prepare Strategic Environmental and Social Assessment (SESA) of renewable energy development in Tanzania in parallel with development of the national Renewable Energy Strategy and Implementation Plan				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Environmental and Social Systems		MoE	Due Date	29-Dec-2023	Not Yet Due



Completion Measurement	Completed Strategic Environmental and Social Assessment (SESA)
Comments	

Action Description	REA Operating Guidelines for the financing facilities (CLs, RBFs and PPSF) will include templates for declaration on forced labor and strengthened contract clauses to be obtained from solar developers and distributors through relevant sub-agreements				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Fiduciary Systems		REA	Other	Finalization of Operating Guideline for each of the financing facility	Not Yet Due
Completion Measurement	Declaration templates agreed and included in the operating guidelines for (i) Credit line, (ii) Results Based Financing Facilities, and (iii) Project Preparation Support Facility				
Comments					

Action Description	REA OGs for the financing facilities will include templates for declaration and contract clauses on forced labor to be obtained from solar power developers and solar distributors, and requirements of using such templates in relevant sub-agreements.				
Source	DLI#	Responsibility	Timing	Timing Value	Status
Other		REA	Due Date	31-Jan-2023	In Progress
Completion Measurement	Revised Operating Guideline approved by REA and the World Bank.				
Comments					

Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	--	<input type="checkbox"/> Moderate	<input type="checkbox"/> Moderate
Macroeconomic	--	<input type="checkbox"/> Moderate	<input type="checkbox"/> Moderate
Sector Strategies and Policies	--	<input type="checkbox"/> Moderate	<input type="checkbox"/> Moderate
Technical Design of Project or Program	--	<input type="checkbox"/> Low	<input type="checkbox"/> Low
Institutional Capacity for Implementation and Sustainability	--	<input type="checkbox"/> Moderate	<input type="checkbox"/> Moderate
Fiduciary	--	<input type="checkbox"/> Moderate	<input type="checkbox"/> Moderate
Environment and Social	--	<input type="checkbox"/> Moderate	<input type="checkbox"/> Moderate



Stakeholders	--	<input type="checkbox"/> Low	<input type="checkbox"/> Low
Other	--	<input type="checkbox"/> Moderate	<input type="checkbox"/> Moderate
Overall	--	<input type="checkbox"/> Moderate	<input type="checkbox"/> Moderate

Comments

These are interim ratings and will be updated after the Implementation Supervision Mission at the end of May 2023.

Results

PDO Indicators by Objectives / Outcomes

Increase access to electricity in rural areas; and scale up the supply of renewable energy				
► PDO Indicator 1: People provided with access to electricity under the program by household connections (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	2,925,000.00	2,925,000.00	7,925,000.00
Date	30-Jan-2017	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
► PDO Indicator 2: Non-residential connections implemented under the Program (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	31,524.00	31,524.00	80,000.00
Date	09-Mar-2018	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
► PDO Indicator 3: Cumulative number of proposed MWs covered by SPP and renewable energy sub-loans reaching financial close under the CL (Megawatt, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.36	0.36	13.00
Date	30-Jan-2017	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
► PDO Indicator 4: People provided with access to electricity via off-grid supplies and/or efficient cookstoves under the Program (including SPP, solar PV and cookstoves) (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	1,350,000.00
Date	30-Jan-2017	02-Nov-2022	09-May-2023	15-Jun-2026



Comments				
▶ PDO Indicator 5: Capacity for delivery of energy access and renewable energy generation strengthened (Yes/No, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	30-Jan-2017	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				

Intermediate Results Indicators by Results Areas

Expanding Rural Access to Electricity				
▶ IR Indicator 1.1: Cumulative number of grid electricity connections, including those under mini-grids, made under the program (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	585,000.00	585,000.00	1,585,000.00
Date	30-Jan-2017	02-Nov-2022	09-May-2023	29-May-2026
Comments	The number of connections funded by the Bank under the program total 1,585,000 after restructuring and additional financing.			
▶ IR Indicator 1.2: Transmission and distribution lines constructed or rehabilitated under the program (Kilometers, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	28,496.00	28,496.00	60,000.00
Date	30-Jan-2017	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
▶ IR Indicator 1.3: Households connected to the grid that are female-headed (Percentage, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	24.00	19.00	19.00	24.00
Date	30-Jan-2017	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
▶ IR Indicator 2.1: Educational facilities connected under the program (Number (Thousand), Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	5,900.00	5,900.00	10,000.00



Date	30-Dec-2016	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
▶ IR Indicator 2.2: Health care facilities connected under the program (Number (Thousand), Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	1,664.00	1,664.00	4,000.00
Date	30-Dec-2016	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
▶ IR Indicator 2.3: Business connected under the program (Number (Thousand), Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	14,316.00	14,316.00	20,000.00
Date	30-Dec-2016	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
▶ IR Indicator 2.4: :Female owned Business connected under the program (Number (Thousand), Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	676.00	676.00	6,000.00
Date	30-May-2022	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				

Increasing Supply of Renewable Electricity in Rural Areas				
▶ IR Indicator 3.1: Cumulative value of eligible SPP and renewable energy sub-loans reaching financial close (Amount(USD), Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	400,000.00	400,000.00	16,500,000.00
Date	30-Jul-2021	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
▶ IR indicator 4.1: Cumulative number of off-grid electricity connections, made under the program (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	70,000.00
Date	30-May-2022	02-Nov-2022	09-May-2023	15-Jun-2026



Comments				
► IR Indicator 4.2: Households provided with electricity via SPPs or renewable energy under the program that are female-headed (Percentage, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	24.00	0.00	0.00	24.00
Date	30-Dec-2016	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
► IR Indicator 4.3: Households provided with clean cooking solutions (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	200,000.00
Date	30-May-2022	02-Nov-2022	09-May-2023	01-May-2026
Comments				
► IR Indicator 4.4 (new) Amount of private investment mobilized for clean cooking solutions (Amount(USD), Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	3,250,000.00
Date	31-May-2022	02-Nov-2022	09-May-2023	01-May-2026
Comments				
► IR Indicator 4.5 (new) Action Plans and guidelines adopted by the government to support clean cooking market development (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	1.00
Date	31-May-2022	02-Nov-2022	09-May-2023	01-May-2026
Comments				

Strengthening Capacity of the Sector to Deliver the NREP				
► IR Indicator 5.1: Annual capacity building and project preparation activities completed (Yes/No, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	Yes	Yes	Yes
Date	30-Dec-2016	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				



► IR Indicator 5.2: Implementation of the National Energy Policy of 2015 to enhance access to modern energy services completed (Yes/No, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	30-Dec-2016	02-Nov-2022	09-May-2023	15-Jun-2026
Comments				
► IR Indicator 5.3: Contractors that have prepared and operationalized stakeholder engagement plan through conducting at least one stakeholder meeting in each project village (Percentage, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	100.00
Date	30-May-2022	02-Nov-2022	09-May-2023	01-May-2026
Comments				

Disbursement Linked Indicators

► DLI 1 Cumulative number of grid electricity connections, including those under mini-grids, made under the Program (Outcome, 495,000,000.00, 30%)				
	Baseline	Actual (Previous)	Actual (Current)	July 31, 2023 - May 31, 2026
Value	0.00	585,000.00	585,000.00	1,585,000.00
Date	14-Mar-2017	02-Nov-2022	09-May-2023	--
Comments	The number of connections funded by the Bank under the program 1,585,000.			

► DLI 2 Cumulative number of off-grid electricity systems and/or efficient cookstoves received by eligible households under the RBF Program (Output, 10,000,000.00, 0%)				
	Baseline	Actual (Previous)	Actual (Current)	July 31, 2023 - May 31, 2026
Value	0.00	0.00	0.00	220,000.00
Date	--	02-Nov-2022	09-May-2023	--
Comments				

► DLI 3 Implementation of the Renewable Energy Strategy completed (Intermediate Outcome, 4,560,000.00, 0%)				
	Baseline	Actual (Previous)	Actual (Current)	July 31, 2023 - May 31, 2026
Value	No	No	No	Yes



Date	--	02-Nov-2022	09-May-2023	--
Comments				

► DLI 4 Annual capacity building and project preparation activities completed (Output, 21,599,151.00, 23%)				
	Baseline	Actual (Previous)	Actual (Current)	July 31, 2023 - May 31, 2026
Value	No Planning and Preparation Department strengthened No training and no transaction advisors hired	4.11. Cap Bldg Plan for 2021/22 prepared. 4.12. Renewable energy capacity building plan has been reviewed by the Bank and is being revised by Ministry and will be resubmitted once finalized. 4.4 The draft REMP has been shared with the Bank. Finalization of the REMP is pending stakeholder consultations.	4.11. Cap Bldg Plan for 2021/22 prepared. 4.12. Renewable energy capacity building plan has been reviewed by the Bank and is being revised by Ministry and will be resubmitted once finalized. 4.4 The draft REMP has been shared with the Bank. Finalization of the REMP is pending stakeholder consultations.	4.14 (new): 3 Annual Capacity Building Plan implemented.
Date	14-Mar-2017	02-Nov-2022	09-May-2023	--
Comments				

► DLI 5 Implementation of the National Energy Policy of 2015 ("NEP") to enhance access to modern energy services in the Recipient's rural areas (Output, 1,720,000.00, 0%)				
	Baseline	Actual (Previous)	Actual (Current)	July 31, 2023 - May 31, 2026
Value	No implementation strategy for subsidy policy completed	5.1 Study under the NEP for Unlocking Rural Electricity Connections approved by the Ministry in December 2021. 5.2 Procurement for the strategy under NEP for enhancing access to modern energy services is ongoing. 5.3 Procurement for the renewable energy strategy and implementation plan is ongoing.	5.1 Study under the NEP for Unlocking Rural Electricity Connections approved by the Ministry in December 2021. 5.2 Procurement for the strategy under NEP for enhancing access to modern energy services is ongoing. 5.3 Procurement for the renewable energy strategy and implementation plan is ongoing.	5.4 (new): Energy Sector Monitoring and Evaluation Framework (i) designed and (ii) implemented.
Date	14-Mar-2017	02-Nov-2022	09-May-2023	--
Comments				

► DLI 6 Cumulative value of eligible SPP Loan for Small Power Projects and Renewable Energy Sub-loans reaching Financial Close (Outcome, 15,000,000.00, 0%)				
	Baseline	Actual (Previous)	Actual (Current)	July 31, 2023 - May 31, 2026



Value	0.00	400,000.00	400,000.00	16,500,000.00
Date	--	02-Nov-2022	09-May-2023	--
Comments				